

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

USA BLM NM 81633

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N.M. Oil Cons

P.O. UNIT AGENT NAME

Hobbs, NM 88241

8. FARM OR LEASE NAME, WELL NO.

Checkers "24" Federal #5

9. API WELL NO.

30-025-33702

10. FIELD AND POOL, OR WILDCAT

Brushy Canyon "C" Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 24, T22S, R23E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Penwell Energy, Inc.

3. ADDRESS AND TELEPHONE NO.

600 N. Marienfeld, Suite 1100, Midland, TX 79701, (915)683-2534

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL & 330' FWL

At top prod. interval reported below

660' FSL & 330' FWL

At total depth

660' FSL & 330' FWL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10/25/97

16. DATE T.D. REACHED

11/15/97

17. DATE COMPL. (Ready to prod.)

01/06/98

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3758' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9,000'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

8518' - 8545', Brushy Canyon "C"

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	508'	17 1/2"	100 sx. "C" & 500 sx. "C Neet + add.	
8 5/8"	32#	4899'	11"	100 sx. "H", 1200 sx "C" Lite & 300 sx "C" Neet	
5 1/2"	17#	9000'	7 7/8"	330 sx "H" + Additives	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8588.52	8404.39

31. PERFORATION RECORD (Interval, size and number)

8518' - 8545', 27" X 27 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8518'-8545'	2500 gals 15% NeFe + 50 ball sealers
8518'-8545'	40,000 gals Viking 1-30 & 53,000# 16/30 Mesh

33. * PRODUCTION

DATE FIRST PRODUCTION 01/17/98		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping - 12 1/2" Z1 1/2"X28' RHBC w/ 1 1/4"X12" GAS				WELL STATUS (Producing or Shut-in) Producing	
DATE OF TEST 01/20/98	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 158	GAS-MCF. 100	WATER-BBL. 380	GAS-OIL RATIO 640
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 158	GAS-MCF. 100	WATER-BBL. 380	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

(COPIG SGD) GARY GOUPLEY

BLM TEST WITNESSED BY

Bill Pierce

35. LIST OF ATTACHMENTS

Inclination Report, Logs & Letter of Confidentiality

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Linda Walker

TITLE Regulatory Analyst

DATE 01/22/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.