P.O. Box 1980, Hobbs, NM 88241-1980

District II

State of New Mexico

Energy, Minerals and Natural Resources Department

Revised February 10, 1994

Insturctions on back

Submit to Appropriate District Office

P.O.Drawer DD, Artesia, NM 88211-0719 **OIL CONSERVATION DIVISION**

District III		· · ·	P.0	. Box 208	8					5 Copies	
1000 Rio Brazos Rd., A District IV	ztec, NM 87410							Г	I AMENIC	ED REPORT	
P.O. Box 2088, Santa F	e, NM 87504-2088							<u>L</u>	AIVIENL	ED KEPOK I	
I.	REQUI	EST FOR ALL	OWABLE A	AND AUT	HORIZATION	TO TE	RANSPO) RT			
Operation name and Address OGRID Number											
APACHE CORPORATION 2000 POST OAK BLVD SUITE					000873						
HOUSTON, TX 77056-4400					Reason for Filing Code RC 03/21/2001						
⁴ API Number ⁵ Pool Name					⁶ Pool Code						
30-025-33706		8.0	BLINEB	BRY OIL 8	& GAS			06660 9 Well Number			
⁷ Property Code 26478		^a Property Name	PAYDA				* Well Number				
II.	[™] Surface L						<u> </u>				
UI or lat na.	Section	Township	Range	Lot. fdn	Feet from the	North/South line		Feet from the	i	County	
<u> </u>	24	20\$	38E		1980'	SO	UTH	<u> </u> 660'	WEST	LEA	
UI or lot no.	" Bottom He	Township	Range	Lot. Idn	Feet from the	North	South line	Feet from the	East/West line	County	
								<u> </u>			
Lse Code	13 Producir	ig Method Code	14 Gas Conn	ection Date	¹⁵ C-129 Permit Numbe	er 16 29 Effective D		Date 17	C-129 Exp	iration Date	
III. Oil and Ga	s Transporte										
¹⁸ Transporter	¹⁹ Transporter Name				²⁰ POD	²¹ O/G	²² POD ULSTR Lucation				
OGRID	OASIS O	IL COMPANY JAMES PLACE, #101			2822852	0	and Desription UNIT L. SEC. 24,T20S,R38E				
166418								PAYDAY 1 BATTERY			
	HOUSTON, TX 77056]	
30.000 L 0.200.000	DYNEGY	DYNEGY MIDSTREAM SERVICES				G	UNIT L. SEC. 24,T20S,R38E				
024650	1000 LOUISIANA ST., SUITE 5800					DYNEGY GAS METER(BLINEBRY)					
	HOUSTON, TX 77002										
					1888						
	•										
IV. Produced V	Vater										
²³ POD 2818774					T20S, R38E.		D TOU	CKED TO	DIEDOEA	1	
V. Well Comp	Lletion Data		OIVII L,	3LU. 24	, 1203, N36E.	VVAIL	IN TRU	CKED IO	DISPUSA	<u>L.</u>	
25 Spud Date		26 Ready Date 27 TD			28 PBTD		Perforation				
31 Hole Size		3/21/01 6995' 32 Casing & Tubing Size		6995'	6946'	5982' - 6 Depth Set			DHC #00 Sacks Cement	009	
12-1/4"		8-5/8"			1612'				920 SXS-CIRC. 200 SX		
7-7/8"		5-1/2"			6995'			1435	1435 SXS-TOC @1150'		
		2-3/8"			5945'						
							: :	_			
VI. Well Test D)ata						N-11 1				
35 Date New Oil	36 Gas E	Delivery Date	į.	Date	Test Length	39	Tbg. Pres	sure 40	Csg. P	ressure	
41 Choke Size	3/21/01 42 46	Oil	4-13-01	ater	4 (5 Gas	45	AOF	46	Test N	Method	
0.10x3 5.25	65 (71%)		24		211 (75%)				PUMPING		
" I hereby certify tha with and that the informa		Conservation Division h		d [C	DIL CC	NSERV	ATION D	IVISION		
knowledge and belief.	allon given above is	nue and complete to the	e best or my								
Signature: Administration of the Country					Approved by:						
Printed Name:	Title:										
Title: SR. ENGINEERING TECH					98 3						
					Approval Dale:						
Date:	6/22/2001	Phone:	713-296-63	361	- ht						
	····							~			
47 If this is a change of	of operator fill in the	OGRID number and nar	me of the previous	operator							
	Printed Name			Title		Date					
								<u> </u>			
	Printed Name			Title		Date					