

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL AFI NO.

30-025-33706

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☐ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☒ Other

DHC #0009

7. Lease Name or Unit Agreement Name

PAYDAY

2. Name of Operator

Apache Corporation

8. Well No.

1

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

9. Pool name or Wildcat

BLINEBRY (06660) / WARREN TUBB (87080)

4. Well Location

Unit Letter L : 1980' Feet From The SOUTH Line and 660' Feet From The WEST Line
Section Township Range NMPM County

10. Date Spudded

01-19-97

11. Date T.D. Reached

02-02-97

12. Date Compl. (Ready to Prod.)

03-21-01

13. Elevations (DF& RKB, RT, GR, etc.)

3570'

14. Elev. Casinghead

GR

15. Total Depth

6995'

16. Plug Back T.D.

6946'

17. If Multiple Compl. How

Many Zones?

2

18. Intervals

Drilled By

19. Rotary Tools

X

20. Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

5982' - 6100' BLINEBRY - 6488' - 6814' WARREN-TUBB

21. Type Electric and Other Logs Run

GR/CCL; CNL/GR

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32# J-55	1612'	12-1/4"	920 SXS - CIRC. 200 SX	
5-1/2"	15.5# 17# K-55	6995'	7-7/8"	1435 SXS - TOC 1150' (CALC.)	
				DV TOOL @4722'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5945'	6852'

26. Perforation record (interval, size, and number)

BLINEBRY 5982' - 6100' 1SPF 4" 32 HOLES

WARREN-TUBB 6488' - 6814' 1 SPF 4-3/4" 90 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5982' - 6814'	ACIDIZE W/6500 GALS 15% BxDx IN 2 STAGES
	W/5000# ROCK SALT. FLUSH W/35 BBLS 2%
	KCL.

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
03-21-01		PUMPING 1.25 x 20					PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
4-13-01	24			65	211	24	3246	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
250			65	211	24	37.0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

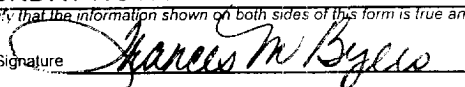
APACHE CORPORATION

30. List Attachments

C-103 SUNDRY NOTICE/ C-104 TRANSPORT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

FRANCES M. BYERS

Title

SR. ENG TECH

Date 06/22/2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1588	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2906	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3136	T. Devonian	T. Menefee	T. Madison
T. Queen	3498	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3856	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4275	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5576	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	5973	T. Gr. Wash	T. Morrison	T.
T. Tubb	6418	T. Delaware Sand	T. Todilto	T.
T. Drinkard	6815	T. Bone Springs	T. Entrada	T.
T. Abo		T. Rustler	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology