## District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210

State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

### Section Professions again a Fr. Not 87998  **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT    Collins & Ware, Inc.   Sold Ware, Inc.   County Ware, Inc.   Coun	strict III 00 Rio Brazos		ec, NM 87410	C	il C	2040 S	outh Pack e, NM 8	neco	<i>5</i> 11			5 Copies	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operations and Address  Collins & Ware, Inc. 508 W. Wall, Suite 1200  Misland, Fexas 79701  O- 25-33706  Blinebry Oil & Gas  Property Code 20034  Payday  Payday  Payday  Property Name  North/South Line  Property Name  North/South Line  North/Sout	trict IV		*	ve		Dunia 1	<b>0,</b> 1111				A	MENDED REPORT	
Collins & Ware, Inc. 508 W. Wall, Suite 1200 Midland, Texas 79701  **Toll Number   Splitting Committing Edd*tank b   need new oil PRD   12/1/11  **Toll Number   Office   Offi	) South Pach	eco, Santi	REQUES'	T FOR A	LLO,	WABLE	AND A	UTHORI	ZATI	ON TO TR	ANSPO	RT	
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Midland, Texas 79701  API Number  - API Number  - 0 25-33706  Blinebry Oil & Gas  Property Code 20034  Payday								\				!	
Produced Water   Prod	508	W. W	all, Sui	ite 1200				4					
Blinebry Oil & Gas   Occasion   Toronto   Payday   Payd	Mid	land,	Texas	79701					\\_'	need new	oil POD	12/1/1998	
Payday  Payday			1	Bline	ebry	Oil & (		me			0		
**South	, Pro	perty Co	de				Property P	iame				* Well Number	
Section   Section   Terriship   Range   Lot Life   Feet from the   North/South Line   Feet from the   Lea	200	34		Payd	ay							1	
1   24   20S   38E   1980   South   660   West   Lea	<sup>10</sup> S	urface	Location	n .									
"Bottom Hole Location Let be no. Section Township Range Lot idn Feet from the Nerth/South line Feet from the Eart/Weil line County Let Code "Producing Method Code "Gas Connection Date P P P P P P P P P P P P P P P P P P P	or lot no. Section		Township	Range	Lot.Id	ln Fee	et from the	North/Sou	th Line	Feet from the	East/West li	ine County	
Trougher with the file of Code with the file	L 24		208	S 38E		1980		South		660	West:	Lea	
List Code Producing Method Code "Gas Connection Date "C-129 Permit Number "C-129 Effective Date "C-129 Expiration I P P Oil and Gas Transporters Number and Address	<sup>11</sup> <b>F</b>	Sottom	Hole Lo	cation									
Oil and Gas Transporters  Transporter  Transport  T	or lot no.	Section	Township	Range	Lot I	dn Fe	et from the	North/So	ath line	Feet from the	East/West li	ine County	
Oil and Gas Transporter  "Transporter and Address and Oasis Oil Company 1800 St. James Place, #101 Houston, Texas 77056  Dynegy Midstream Services 1000 Louisiana St. Ste 5800 Houston, Texas 77002  Produced Water  "POD 2818774  Unit L, Sec 24, T20S, R38E  Dynegy Gas Meter (Blinebry  "POD UISTR Location and Description Unit L, Sec 24, T20S, R38E  Dynegy Gas Meter (Blinebry  "POD USTR Location and Description Thus Location and Description Well Completion Data  "Spud Date "Ready Date "TD "PETD "Perforations "DHC, DC.Mi "Hole Size "Canding & Tabling Size "Depth Set "Sacks Cement  "Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Freesure "Crg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method hereby certify that the rules of the Oil Conservation Division have been compiled in and that the information given show is true and compiles to the Oil Conservation Division have been compiled in and that the information given show is true and compiles to the Oil Conservation Division have been compiled in and that the information given show is true and compiles to the Oil Conservation Division have been compiled in and that the information given show is true and compiles to the Oil Conservation Division have been compiled in and that the information given show is true and compiles to the Oil Conservation Division have been compiled in the Oil Conservation Division have been compiled to the Oil Conservation Division have been compi			,										
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