District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

District II 811 South Fire District III 1000 Rio Braz			(	204	ERVATION  O South Page Fe, NM		ON	Subr	nit to Ap		tructions on back te District Office 5 Copies	
District IV 2040 South Pa I							XCZ A 777	(OM TO TO		_	NDED REPORT	
1.		ŒQUES		LLUW AB		AUTHOR	IZAT	ON TO T				
		Co	•	Ware, Inc						OGRID Number		
		508	3 West W	all, Suit	e 1200				have gas POD assigned 9/1/97			
		Mid	dland, T	exas 797	'01						completion	
4,	API Number				' Pool	Name					ool Code	
30 - 0 25	5-33706				Blineb	ory Oil &	Gas				06660	
ŀ	roperty Code	•				ty Name				'We	ell Number	
	20034	Tassiss			Рау	day					1	
Ul or lot no.	Section	Location	Range	Lot.Idn	Feet from the	North/So	uth Time l	Fact form 1	T			
L 24		208	38E	1980		North/South Line South		Feet from the East/W		Vest line County st Lea		
11	Bottom	Hole Loc		<u></u>			· · · · · · · · · · · · · · · · · · ·					
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/Sc	outh line	Feet from the	East/We	et line	County	
		<u> </u>									County	
12 Lse Code	13 Product	ing Method C	1	Connection Date	15 C-129	Permit Number		C-129 Effective	Date	'' C-1	29 Expiration Date	
L		F		′07/97 <del></del>							-	
		Transpor										
Transpo OGRID			Transporter Name and Address			POD <sup>21</sup> O/G			22 POD ULSTR Location and Description			
138648	3 Am	oco (Tru	uck) <u>i</u>			818772 0		Unit L., Sec. 24, T20S, R38E				
			West Avenue nd. Texas 79336			2020070		Payday 1 Battery				
024650 Warren Pe						G		Frac lank Unit L, Sec. 24, T2US, R38E				
Box 1589			2			2820071		Warren Blinebry Meter				
	Tu	lsa, Okl	ahoma	74102								
mana ana ana ana ana ana	March Marc											
IV. Produ	uced Wa	iter			2000000							
j .	POD			<del></del>	<sup>™</sup> PO	D ULSTR Locati	on and D	escription				
28187	<del></del>		t L, Sec	24, T20	DS, R38E.			d to disp	osal f	rom E	Battery.	
		ion Data								<del>-</del>		
···• <b>-</b>		Ready Date		" TO			** Perforations		* DHC, DC,MC			
- 31 Hole Size		9/6	-		000	6902		5982 6	100		DC	
<del></del>	12 1/4		<sup>20</sup> Cassing & Tubing Size			" Depth Set				<sup>™</sup> Sacks Cement		
		<del></del> -	8 5/8			1622			920 sx			
	7 7/8		5 1/2 2 1/16			7000			1435 sx		35 sx	
			2. 1710			6128						
VI. Well	Test Da	**	<u></u>			<del></del>	· · · · · · · · · · · · · · · · · · ·					
Date No.			livery Date	n Test	Data	10 an -						
9/25/97			08/97		14/97	™ Test Length 24 . hours		" Thg. Pressure		** Cag. Pressure		
41 Choke Size			Oil	107		24 . ho.u	r'S	« AO	F	<del> </del>	<b>1</b>	
		34		4		54		70	•	1	*Test Method Owing	
" I hereby certif	fy that the rul	es of the Oil C	onservation Di	vision have been	22771					<u> </u>	ow my	

4 Choke Size	ч он 34	** Water 4	" Ges 54	4 AOF	" Test Method			
"I hereby certify that the rules with and that the information g knowledge and belief.  Signature:  Comprised pages	iven above is true and comp	lette to the best of my	Approved by⊕≨,	ISERVATION DI				
Tide: Production	n Supervisor		Approval Date: E8 U5 1998					
Date: 10/17/97	Phone: (9	15) 687-3435		1550				
a If this is a change of opera	tor fill in the OGRID aum	ber and name of the previo	us operator					
Previous Ope	erator Signature		Printed Name	Title	Date			