

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-33706
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Payday
8. Well No.	1
9. Pool name or Wildcat	Binebry Oil & Gas (06660)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Collins & Ware, Inc.

3. Address of Operator
508 West Wall, Suite 1200, Midland, Texas 79701

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 24 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3570'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perf and stimulate the Blinebry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/17/97 Set 5 1/2" RBP at 6350'. Test casing and RBP to 1000#. Held okay. Perf 1 SPF with 4" casing guns making 2 runs at 5982' - 5992', 6028' - 6044', 6094' - 6100'. Total of 32 holes

9/18/97 Set RBP at 6151'. Set packer at 6078'. Acidize perfs 6094' - 6100' communicate with upper perfs. Set packer at 6014'. Acidize perfs 6028' - 6100' with a total of 1800 gals 15% HCL acid with 38 ball sealers. Achieved ball out. Retrieve RBP and set at 6014'. Set packer at 5887'. Acidize perfs 5982' - 5992' with 1000 gals 15% HCL acid. Achieve ball out.

9/23/97 RU Halliburton and frac perfs 5982' - 6100' with 45,000 gals Delta Frac and 139,000# 20/40 white sand. RIH with 2 3/8 tubing and 5 1/2" RTTS packer. Set packer at 5887' with 12 points compression. Swab and test Blinebry.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Supervisor DATE 10/02/97

TYPE OR PRINT NAME Dianne Sumrall

TELEPHONE NO. (915) 687-3435

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

(CONDITIONS OF APPROVAL, IF ANY)