District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

District II							
<b>5</b> 11	South	First.	Artesia,	NM 88210			
Dist	irict III	1					

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

DISCUSCE IV		٠
2040 South Pack	heco, Santa Fe, NM 87505	701 TO TO 4110DODT
I.	REQUEST FOR ALLOWABLE AND AUTHORIZAT	ION TO TRANSPORT
	Operator name and Address	' OGRID Numb
	Collins & Ware, Inc.	004874

	Operator name and Address		, 0	GRID Number	
	Collins & Ware, Inc.	004874			
	508 West Wall, Suite 1200				
Midland, Texas 79701		NW I	NW Effective February 1997		
API Number	<sup>5</sup> Pool Name			' Pool Code	
<b>30 · 0</b> 25-33706	Warren; Tubb, East			87085	
Property Code	Property Name			* Well Number	
20034	Payday			1	
I. 10 Surface Loc	ation				

North/South Line East/West line Range 38E 1980 South 660 West Lea 20S 24

11 Bottom Hole Location Feet from the North/South line Feet from the East/West line UL or lot no. Township Range 15 C-129 Permit Number " C-129 Effective Date 17 C-129 Expiration Date 11 Lie Code 12 Producing Method Code " Gas Connection Date

"Transporter OGRID	" Transporter Name and Address	≥ POD	" O/G	<sup>22</sup> POD ULSTR Location and Description
138648	Amoco (Truck)	2818772	0	Unit L, Sec. 24, T20S, R38E
	502 N. West Avenue Levelland, Texas 79336	'9336		Payday Battery
024650	Warren Petroleum Company	2818773	G	Unit L, Sec. 24, T20S, R38E
	Box 1589 Tulsa, Oklahoma 74102			Warren Gas Meter
and the first of the second				
			( i )	

IV. Produced Water

POD \* POD ULSTR Location and Description Unit L, Sec. 24, T2OS, R38E. Water trucked from Battery to disposal. 2818774

V. Well Completion Data

2/18/97	7000	6902	6488 - 6814	* DHC, DC,MC
<sup>21</sup> Casing	& Tubing Size	13 Depth	Set	<sup>34</sup> Sack# Cement
	8 5/8	162:	2	920 sx
	5 1/2	700	0	1435 sx
				<del></del>
			——— <del>—</del>	
		8 5/8 5 1/2	8 5/8 162	In Casing & Tubing Size         In Depth Set           8 5/8         1622

VI. Well Test Data

" Date New Oil 2/19/97	<sup>™</sup> Gas Delivery Date 2/19/97	7 Test Date 3/03/97	* Test Length 24 hours	Tbg. Pressure 800	<sup>46</sup> Csg. Pressure
" Choke Size	" OII	" Water	" Ges	" AOF	" Test Method
13/64''	165	10	186		Flowing

13764		10	1 .00	1	rtowing		
	the rules of the Oil Conservation Div nation-given above is true and compl		OIL CONSERVATION DIVISION				
Signature:	Jam ()	unle	Approved by:	GRICEVAL STORED TY			
Printed name: Dia	nne Sumrall		Title:				
Title: Produc	tion Supervisor		Approval Date:	Mag 1 7 1997			
Date: 3-7	-97 Phone: (	915) 687-3435					

Printed Name

If this is a change of operator full in the OGRID number and name of the previous operator

Previous Operator Signature

Date

Title