

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Encl Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33706
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Payday	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____		8. Well No. 1	
2. Name of Operator Collins & Ware, Inc.		9. Pool name or Wildcat Warren; Tubb, East	
3. Address of Operator 508 West Wall, Suite 1200, Midland, Tx 79701			
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County			
10. Date Spudded 1/19/97	11. Date T.D. Reached 2/2/97	12. Date Compl. (Ready to Prod.) 2/18/97	13. Elevations (DF & RKB, RT, GR, etc.) 3570' GR
14. Elev. Casinghead			
15. Total Depth 7000	16. Plug Back T.D. 6902	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name 6488' - 6814' (90 shots) Tubb			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Platform Express TD-2000, GR/CCL TD-2800 Hi-Res TD-5000, CNL/GR to surface			22. Was Well Cored No

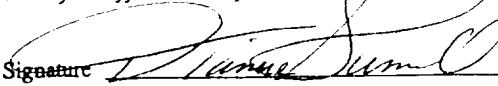
CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32#	1622'	12 1/4	920 sx	
5 1/2	17#, 15.5#	7000'	7 7/8	1435 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8		6386

26. Perforation record (interval, size, and number) 6488 - 6814 (90 shots)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6488-6814	AT w/4000 gals 15% Ferchek St
	6488 - 6814	FT w/108,000 gals Delta-Frac
		25 carrying 275,000# 16/30

28. PRODUCTION								Brady sand	
Date First Production 2/19/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) producing		
Date of Test 3/03/97	Hours Tested 24	Choke Size 13/64	Prod'n For Test Period	Oil - Bbl. 165	Gas - MCF 186	Water - Bbl. 10	Gas - Oil Ratio 1127		
Flow Tubing Press. 800	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 165	Gas - MCF 186	Water - Bbl. 10	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By			

30. List Attachments	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature 	Printed Name <u>Dianne Sumrall</u> Title <u>Prod. Supervisor</u> Date <u>3-7-97</u>