District I PO Box 1980, Hobbs, NM \$2241-1980

State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District [] 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco

5 Copies

District III 1000 Rio Brance Rd.

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Property Code					Pay	perty Name			' Well Number		
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