

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 874102040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-33706
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Payday	
8. Well No.	1
9. Pool name or Wildcat	Warren; Tubb, East (GR)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3570' GR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Collins & Ware, Inc.
3. Address of Operator	508 West Wall, Suite 1200, Midland, Texas 79701
4. Well Location	Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 24 Township 20S Range 38E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3570' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Completion <input checked="" type="checkbox"/>

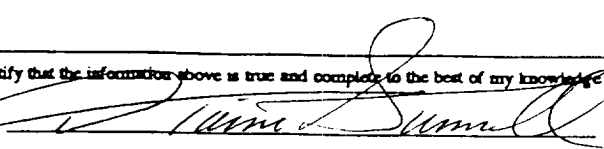
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/10/97 Spot 500 gals 15% Ferchek acid 6820' - 6320'. Tag PBTD at 6902'. Run GR/CCL from TD to 2800'.

2/11/97 Perforate Tubb interval 6488' - 6814' (90 shots). Set RTTS at 6365'. Acidize perfs with 4000 gals 15% Ferchek SC.

2/14/97 Fracture treat well with 108,000 gals Delta-Frac 25 carrying 275,000# 16/30 Brady sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 	TITLE Production Supervisor	DATE 2/20/97
TYPE OR PRINT NAME Dianne Sumrall		TELEPHONE NO. (915) 687-3435

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: