Dustrict I PO Box 1980, Hobbs, NM 88241-1980 Dustrict II

PO Drewer DD, Artesia, NM \$8211-0719

District III

1000 Rio Brizos Rd., Aztec, NM \$7410

District (V

PO Box 2088, Septe Pc, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

Sats Unless I have a cocarrior

State Lease - 6 Copies
Fee Lease - 5 Copies

MENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

ALLEICA	LIOI1		TCTATT T	IO DIG	LL, ILL IAI	ILK, DELL L	av, recor	ricit, Oli 1	DD A ZUNL	
-				•	Ware, In	C .		0048	OGRED Number . 74	
508 W. Wall, Suite 1200 Midland, Texas 79701								30 - 0	1 API Number 30 - 0 25 - 33706	
* Property Code * Property Name								' Well No.		
20034 Payday						1				
					⁷ Surface	Location				
UL or lot no.	Section	Towaship	Range	Lot Ida	Foot from the	North/South Eac	Feet from the	East/West Lise	County	
Ł	24	20s	38E		1980	South	660	West	Lea	

Proposed Bottom Hole Location If Different From Surface

Troposar Bettom Here Essation in Stilleran From Santae									
UL er lot so.	Section	Towaship	Range	Lot Ida	Feet from the	North/South Enc	Feet from the	East/West Line	County
	* Proposed Pool 2								
(87085) Warren; Tubb, East (635)				(06660)	3linebry 0	il & Gas			

" Work Type Code	11 Well Type Code	13 Cable/Rotary	" Lease Type Code	" Ground Level Elevados
N	0	R	Р	3570
" Multiple	17 Proposed Depth	" Formation	" Centractor	M Sped Date
No	6950'	Tubb	BRW	December 1996

²¹ Proposed Casing and Cement Program

Hole Stae	Casing Size	Casing weight/foot	Setting Depth	Secks of Coment	Estimated TOC
11''	8 5/8	32#	1625 '	900 sx	Surface
7 7/8''	5 1/2	17#, 15.5#	6950 '	700 sx	1400'
					†
		 			
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Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowest prevention program, if any. Use additional sheets if necessary.

- 1. Build location and reserve pits.
- 2. Move in and rig up rotary tools.
- 3. Spud 11" hole and drill to approx. 1625', case and cement surface string.
- 4. Continue drilling to approx. 6950', test for commercial quantities of reserves.
- 5. Evaluate test results for (A. or B.)
 - A. Completion case and cement long string and complete well.
 - B. Plug and abandon according to NMOCD rules and regulations.

I bereby certify that the information gree of my knowledge and belief.	to above us true and complete to the best	OIL CONSERVATION DIVISION				
Strate: Viene	Jum II	Approved by:				
Printed name: Dianne Sumi	all	Title:				
τω: Production Super	rvisor	Approval Date	Expiration Date:			
Date: 11/27/96	Phone: (915) 687-3435	Conditions of Approval Attached □				