

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P.O. Box 1980
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 0634580

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V
Warren Unit B-T WF
Well #101

9. API Well No.

30 025 33770

10. Field and Pool, or Exploratory Area

Warren Binebry-Tubb

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1980 FSL & 1980 FEL
TD: Sec 34, T20S, R38E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Spud, run & cement casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

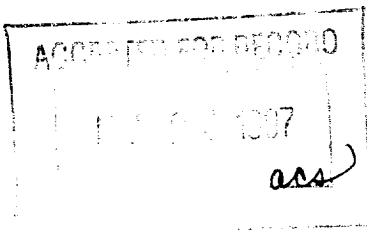
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-10-97: Well spudded, 12 1/4" hole.

2-12-97: Ran 1495' of 8 5/8", 23#, M50 casing, cemented with lead slurry of 460 sx BJ lite + 2% CC + 1/4 pps cello, tail slurry - 150 sx CI H + 5#/sk BA-90 + 1% CD-3I + 5% SAIT + 2% CC, 90 sx CI C + 2% CaCl2. Circulated 280 sx, pressured to 700# held.

3-1-97: Ran 6775' of 5 1/2", 15.5#, K-55 casing, cemented with lead slurry of 660 sx CI C + 16% gel + 2% SAIT + 3/10% CD-32 + 3/10% SMS, tailed with 700 sx CI C + 1 1/10% FL-62 + 1% BA-58 + 3/10% CD 32 + 2/10% SMS + 1 5/10% SAIT, circulated 150 sx to surface. WOC. Rig released.



RECEIVED

MAR 21 '97

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 3-19-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any.

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

