

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 0634580

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO INC.				8. FARM OR LEASE NAME Warren Unit B-T WF Well #102	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100, Midland, TX 79705 (915) 684-6381 (915) 686-5424				9. API WELL NO. 30 025 33771	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL & 1980 FEL At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Warren Blinebry-Tubb	
14. PERMIT NO. DATE ISSUED 1-9-97				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 34, T20S, R38E	
15. Date Spudded 3-2-97		16. Date T.D. Reached 3-18-97		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 4-16-97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3527'		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 6775'		21. PLUG, BACK T.D., MD & TVD 6729'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Perforated Tubb w/1 spf from 6584-6716' Perforated Blinebry w/1 spf from 5842-6201'		25. WAS DIRECTIONAL SURVEY MADE NO		CABLE TOOLS	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED no			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8		23#		1500'	
5 1/2"		15.5#		6775'	
29. LINER RECORD					
Size		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
Size		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		6542'			
31. PERFORATION RECORD (Interval, size and number)					
Tubb, 1 spf @ 6584-6593, 6616-6626, 6655-6664, 6673-6683, 6706-6716'					
Blinebry, 1 spf @ 5842-46, 62-66, 74-78, 96-5906, 48-53, 73-77, 84-88, 6037-47, 60-64, 82-88, 6157-62, 85-91, 98-6201'					
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.					
DEPTH INTERVAL (MD)		AMT. AND KIND OF MATERIAL USED			
6584-6716'		20,000 gals spectra G 3500, 48,000# 16/30 sd			
5842-6201'		38,000 gals spectra G 3500 & 80,000# TLC RCS & 60,000# SLC RCS			
33. PRODUCTION					
DATE FIRST PRODUCTION 4-16-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping			WELL STATUS (Producing or PRODUCING)
DATE OF TEST 4-25-97		HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR OIL - BBL. TEST PERIOD 57	GAS - MCF. 450
FLOW. TUBING PRESS.		CASING PRESSURE 195	CALCULATED 24-HOUR RATE	WATER - BBL. 65	GAS-OIL RATIO 7895
				OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS SALES (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Logs & deviation					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE Ann E. Ritchie, Regulatory Agent		DATE 5-6-97	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

ACCEPTED FOR RECORD
MAY 14 1997
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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2806	2914	moveable oil	Yates	2786	+752
Seven Rivers	3006	3018	"	Seven Rivers	3038	500
	3028	3040	"	Queen	3599	-68
	3114	3124	"	Penrose	3749	-211
	3228	3236	"	Grayburg	3930	-392
	3362	3372	"	San Andres	4140	-602
Queen	3400	3414	stringers-moveable oil	Glorieta	5416	-1878
	3424	3496	moveable oil	Blinberry Mkr	5894	-2356
San Andres	3600	3632	moveable oil	Tubb	6412	-2874
	4110	4930	mudlog shows & small moveable oil	Drinkard	6713	-3175
Glorietta	5026	5200	moveable oil			
	5420	5700	mudlog shows & moveable oil			
	5700	5735	mudlog shows			
	5735	5750	mudlog shows & moveable oil			
	5750	5758	mudlog shows			
	5758	5768	mudlog shows & moveable oil			
	5768	5790	mudlog shows			
	5790	5930	mudlog shows & moveable oil stringers			
	5940	6080	mudlog shows & moveable oil			
	6082	6230	moveable oil			
	6240	6450	moveable oil			
	6525	6680	mudlog shows & moveable oil			
	6680	6722	moveable oil			