District I

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Title

Date

0 Rio Brazos Rd., Aztec trict IV			San	ita Fe NM X	7505				
	., 14112 07 420		San	ta Fe, NM 8	7505		AM	IENDED REPOR	
0 South Pacheco, Santa	Fe, NM 87505	:		דג תוגג רוד.	TTHODIZAT	ነር እነ ተረ ጥር	NSPORT		
I	REQUEST	FOR AI	LLOWAB	LE AND AU	JTHORIZAT	ION TO TRA	ANSFORT		
	<u>1</u>	Operator na	me and Address	3			<sup>1</sup> OGRID Num	ber	
Falcon Creek Resources, Inc.							169415	C-1-	
		621 17th St	., Suite 1800				3 Reason for Filing		
		Denver, Co	0 80293-0621	<sup>5</sup> Pool No				Pool Code	
API Number							06660		
30 - 023- 33777					Blinebry Oil & Gas  * Property Name		9 Well Number		
7 Property -od	de		Federal 24				2		
23401				- Tedera	121		L		
. 10 Surface	e Location								
or lot no. Section	Township	Range	Lot.Idn	Feet from the	North/South Lin	Feet from the	East/West line	County	
	-			660	South	1980	West	Lea	
N 24	20S	38E	<u> </u>		Jodan				
11 Bottom	n Hole Loca	ation							
10.4	Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from the	East/West line	County	
L or lot no. Section	208	38E	1301	660	South	1980	West	Lea	
N 24	ucing Method Cod		Connection Da		ermit Number	<sup>16</sup> C-129 Effective	Date 17 (	C-129 Expiration Date	
12 Lse Code 13 Produ	ucing Method Cot	ie Gas	Connection 178						
	<u> </u>								
<ol><li>Oil and Gas</li></ol>	s Transporte	ers							
18 Transporter	19	Transporter	Name	20	POD 21 O	'G	22 POD ULSTR I		
OGRID		and Address					and Description		
022507				28	19033 C	1	N-24- 20S- 38E		
	Equil	quilon Enterprises LLC			Federal 24-		ederal 24-2 Tar	nk Battery	
Little West				4					
020809		Sid Richar		28	19034		N-24- 20S- 38E		
1 <sup>st</sup> City Ban						F	Federal 24-2 Tank Battery		
	Ft. V	Worth, T	<u>(. 76102                                    </u>		•	-			
				16					
					-				
				N.					
V Produced V	Water								
V. Produced	Water			24 DO	D III STR Location a	nd Description			
<sup>23</sup> POD	Water				DD ULSTR Location a		nk		
	Water				DD ULSTR Location a 38E Federal 24-2		ık		
<sup>13</sup> POD 2819035							nk		
<sup>13</sup> POD 2819035 V. Well Comp	oletion Data			N-24 20S-	38E Federal 24-2	Battery Water Tar		30 DHC, DC,MC	
<sup>13</sup> POD 2819035 V. Well Comp	oletion Data	Ready Date		N-24 20S-3	38E Federal 24-2	Battery Water Tai	orations	<sup>36</sup> DHC, DC,MC	
<sup>13</sup> POD 2819035 V. Well Comp <sup>15</sup> Spud Date 2-25-97	oletion Data	Ready Date		N-24 20S	<sup>28</sup> PBTD 7887'	Battery Water Tai	orations -6780'	<sup>38</sup> DHC, DC,MC	
<sup>13</sup> POD 2819035 V. Well Comp <sup>15</sup> Spud Date 2-25-97 <sup>31</sup> Hole S	oletion Data	Ready Date	33 Casing & Tu	N-24 20S-7	<sup>28</sup> PBTD 7887'	Battery Water Tai	orations -6780'	Sacks Cement	
<sup>13</sup> POD 2819035 V. Well Comp <sup>25</sup> Spud Date 2-25-97 <sup>31</sup> Hole S 12-1/4	oletion Data	Ready Date	8-5/8" J	N-24 20S-3  7 TD  7950' bing Size  -55	38E Federal 24-2 ** PBTD 7887' ** Dep	Perf. 6530'	orations -6780'	Sacks Cement 65 sx "C"	
<sup>13</sup> POD 2819035 V. Well Comp <sup>15</sup> Spud Date 2-25-97 <sup>31</sup> Hole S	oletion Data	Ready Date		N-24 20S-3  7 TD  7950' bing Size  -55	<sup>28</sup> PBTD 7887'	Perf. 6530'	orations -6780'	Sacks Cement	
<sup>13</sup> POD 2819035 V. Well Comp <sup>25</sup> Spud Date 2-25-97 <sup>31</sup> Hole S 12-1/4	oletion Data	Ready Date	8-5/8" J	N-24 20S-3  7 TD  7950' bing Size  -55	38E Federal 24-2 ** PBTD 7887' ** Dep	Perf. 6530'	orations -6780'	Sacks Cement 65 sx "C"	
<sup>13</sup> POD 2819035 V. Well Comp <sup>15</sup> Spud Date 2-25-97 <sup>16</sup> Hole S 12-1/4	oletion Data Size 4"	Ready Date	8-5/8" J	N-24 20S-3  7 TD  7950' bing Size  -55	38E Federal 24-2 ** PBTD 7887' ** Dep	Perf. 6530'	orations -6780'	Sacks Cement 65 sx "C"	
<sup>13</sup> POD 2819035 V. Well Comp <sup>25</sup> Spud Date 2-25-97 <sup>31</sup> Hole S 12-1/4	oletion Data Size 4" 3"	Ready Date 4-18-97	8-5/8" J 5-1/2" N	N-24 20S-3  17 TD  7950' bing Size  -55	<sup>38</sup> Federal 24-2 <sup>38</sup> PBTD 7887' <sup>38</sup> Dep 16 79	Perfi 6530' th Set	orations -6780'	Sacks Cement 65 sx "C" '- 1285' "H"	
<sup>13</sup> POD 2819035 V. Well Comp <sup>15</sup> Spud Date 2-25-97 <sup>31</sup> Hole 5 12-1/4	oletion Data Size 4" 3"	Ready Date	8-5/8" J 5-1/2" N	N-24 20S-3  "TD  7950' bing Size  -55  [-80	38E Federal 24-2  38 PBTD 7887'  33 Dep 16 79	Perfi 6530' th Set	orations -6780'	Sacks Cement 65 SX "C" '- 1285' "H"	
13 POD 2819035  V. Well Comp  15 Spud Date 2-25-97 31 Hole 9 12-1/4 7-7/8  VI. Well Test  15 Date New Oil 4-21-00	oletion Data Size 4" 3"	Ready Date 4-18-97  Delivery Date	8-5/8" J 5-1/2" N	N-24 20S  17 TD 7950' bing Size 1-55 1-80  Test Date 1 Thru 5-21-00	38E Federal 24-2  38 PBTD 7887'  33 Dep 16 79	Perf 6530' th Set 28' 14'	orations -6780' 34 5 7. 2784	Sacks Cement 65 sx "C" '- 1285' "H"	
13 POD 2819035  V. Well Comp  15 Spud Date 2-25-97 31 Hole S 12-1/- 7-7/8  VI. Well Test 15 Date New Oil	oletion Data Size 4" 3" Data	Ready Date 4-18-97  Delivery Date	8-5/8" J 5-1/2" N 4-21-00	N-24 20S  17 TD 7950' bing Size 1-55 1-80  Test Date 1 Thru 5-21-00 1 Water	38E Federal 24-2  28 PBTD 7887'  33 Dep 16 79  38 Test Length 24 44 Gas	Perf 6530' th Set 28' 14'	orations -6780'	Sacks Cement 65 SX "C" '- 1285' "H"  40 Csg. Pressure 30	
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13 POD 2819035  V. Well Comp  15 Spud Date 2-25-97 31 Hole 5 12-1/4 7-7/8  VI. Well Test  15 Date New Oil 4-21-00 41 Choke Size	Size 4"  Data  Size 4"  Gas  The rules of the Oil O	Ready Date 4-18-97  Delivery Date 15.89	8-5/8" J 5-1/2" N 4-21-00	N-24 20S  "TD 7950' bing Size -55 [-80  Test Date ) Thru 5-21-00 "Water 12.56 U	38E Federal 24-2  38 PBTD 7887'  33 Dep 16 79  38 Test Length 24 44 Gas 36.74	Perf 6530' th Set 28' 14'	orations -6780' 70 2784  Pressure	Sacks Cement 65 sx "C" '- 1285' "H"  *** Csg. Pressure 30  ** Test Method	
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2819035  V. Well Comp  2819035  V. Well Comp  2-25-97  31 Hole 3  12-1/-  7-7/8  VI. Well Test  35 Date New Oil  4-21-00  41 Choke Size  47 I hereby certify that the and that the information and belief.	Size 4"  Data  Data  Signature of the Oil Cogiven above is true	Delivery Date  15.89 Conservation le and complet	8-5/8" J 5-1/2" N 4-21-00	N-24 20S  TD 7950' bing Size -55 [-80]  Test Date 1 Thru 5-21-00 Water 12.56 Uk en complied with my knowledge	38E Federal 24-2  38 PBTD 7887'  33 Dep 16 79  38 Test Length 24 44 Gas 36.74	19 Perf 6530' th Set 28' 44' 39 Tbg	orations -6780' 70 2784  Pressure	Sacks Cement 65 SX "C" '- 1285' "H"  40 Csg. Pressure 30 46 Test Method	
2819035  V. Well Comp  28 Spud Date 2-25-97  31 Hole St  12-1/4  7-7/8  VI. Well Test  35 Date New Oil 4-21-00  41 Choke Size  47 I hereby certify that the and that the information and belief.  Signature:	Data  Size  4"  3"  Data  Signary of the Oil Of given above is true  Action Data	Delivery Date  15.89 Conservation le and complet	8-5/8" J 5-1/2" N 4-21-00	N-24 20S-3 TD 7950' bing Size -55 [-80] Test Date 0 Thru 5-21-00  43 Water 12.56 Uk en complied with ny knowledge	38E Federal 24-2  38 PBTD 7887' 39 Dep 16 79  38 Test Length 24 44 Gas 36.74 OIL	Perf 6530' th Set 28' 44'  CONSERVA	orations -6780'  7 2784  Pressure AOF  ATION DIV	Sacks Cement 65 sx "C" '- 1285' "H"  *** Csg. Pressure 30  ** Test Method	
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Printed Name

Previous Operator Signature