District I

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

REQUI	EST FOR ALLOWABLE AND AUTHORIZATION	TO TRANSPORT		
	Operator name and Address	² OGRID Number		
	Falcon Creek Resources, Inc.	169415 Reason for Filing Code		
	621 17th St., Suite 1800			
	Denver, CO 80293-0621	COMMINGLED		
' API Number	5 Pool Name	6 Pool Code		
30 - 025- 33779	Warren Tubb East	87085		
⁷ Property -ode	* Property Name	9 Well Number		

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

23401 ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	24	20S	38E		660	South	1980	West	Lea

Federal 24

11 Bottom Hole Location

ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/We	st line	County
	N	24	20S	38E		660	South		1980	W	est	Lea
	12 Lse Code	13 Producin	g Method Code	14 Gas	Connection Date	15 C-129 Permi	t Number	1	⁶ C-129 Effective Da	ate	¹⁷ C-	129 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	21 O/G	²² POD ULSTR Location and Description
022507	Equilar Entarprises LLC	2819033	0	N-24- 20S- 38E
ager Jane	Equilon Enterprises LLC			Federal 24-2 Tank Battery
020809	Sid Richardson	2819034	G	N-24- 20S- 38E
I was the	1 st City Bank Tower Ft. Worth, TX. 76102		, i	Federal 24-2 Tank Battery
Prediction of		Addition of the second		
		in the second of		

IV. Produced Water

23 POD	24 POD ULSTR Location and Description
2819035	N-24 20S-38E Federal 24-2 Battery Water Tank

V. Well Completion Data

25 Spud Date	²⁶ Ready Date	- 1		29 Perforations	³⁰ DHC, DC,MC
2-25-97	4-18-97			6530'-6780'	
31 Hole Size	31 Hole Size 32 Casing		ing & Tubing Size 33 Depth Set		34 Sacks Cement
12-1/4"	12-1/4" 8-5/		8" J-55 1628'		765 sx "C"
7-7/8"	7-7/8" 5-1/2		7944'		2784'- 1285' "H"

VI. Well Test Data

" Date New Oil	" Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
4-21-00		4-21-00 Thru 5-21-00	24		30
41 Choke Size	⁴¹ Oil	43 Water	"Gas	45 AOF	46 Test Method
	3.97/23/57	9.49/44.	23.06 117.6		
	s of the Oil Conservation Division above is true and complete to the		OIL CON	ISERVATION DI	VISION
Signature:	es Lucus	A	oproved by:	egy egyment	
Printed name: Gerald	Lucero.	Ti	tle:	STANTA CONTENSION	
Title: Manager of Oper	ations	A	pproval Date:	1	
Date: September 20, 20)00 Phone: (30	3) 675-0007		, , , , , , , , , , , , , , , , , , , ,	
48 If this is a change of operat	or fill in the OGRID number	and name of the previous ope	rator		
Previous Operator Signature			Printed Name	Title	Date