District I

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco Santa Fe, NM 87505 2040 South Pacheco, Santa Fe, NM 87505

Instructions on back Submit to Appropriate District Office 5 Copies

	AMENDED	REPORT
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' Ope Falcor	<sup>2</sup> OGRID Number 169415		
62	<sup>3</sup> Reason for Filing Code COMMINGLED		
<sup>4</sup> API Number	ver, CO 80293-0621 5 Pool Name	<sup>6</sup> Pool Code	
30 - 025- 33779	TO-U Abo	15200	
<sup>7</sup> Property -ode	° Well Number		
23401	Federal 24	2	

#### <sup>10</sup> Surface Location II.

Ul or l	ot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
	N	24	20S	38E		660	South	1980	West	Lea

# <sup>11</sup> Bottom Hole Location

Г	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
`	N	24	20S	38E		660	South	1980	West	Lea
-	12 Lse Code		g Method Code	l <del></del>	Connection Date	<sup>15</sup> C-129 Permi	t Number	<sup>16</sup> C-129 Effective Da	ate 17 C	129 Expiration Date

# III. Oil and Gas Transporters

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>i2</sup> POD ULSTR Location and Description
022507		2819033	0	N-24- 20S- 38E
#. 1	Equilon Enterprises LLC			Federal 24-2 Tank Battery
020809	Sid Richardson	2819034	G	N-24- 20S- 38E
trippi a fee	1 <sup>st</sup> City Bank Tower Ft. Worth, TX. 76102		2	Federal 24-2 Tank Battery
			1 2 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		78 LL 28 LL		

### IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
2819035	N-24 20S-38E Federal 24-2 Battery Water Tank

# V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforation	ns <sup>30</sup> DHC, DC,MC	
2-25-97	4-18-97	7950'	7887'	7312-24',740	4'-16'	
31 Hole Size	32 Casing	32 Casing & Tubing Size		Set	34 Sacks Cement	
12-1/4"	8-5	/8" J-55	1628	,	765 sx "C"	
7-7/8"	5-1/	5-1/2" N-80		,	2784'- 1285' "H"	

# VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	" Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
4-21-00		4-21-00 Thru 5-21-00	24		30
41 Choke Size	42 Oil	4) Water	44 Gas	45 AOF	46 Test Method
	3.69 235	22.05 44	59.8 167.6		
<sup>47</sup> I hereby certify that the rule and that the information given and belief.	s of the Oil Conservation Divisi above is true and complete to the	on have been complied with ne best of my knowledge	OIL CON	ISERVATION DI	VISION
Signature:			Approved by:	<del>(A)                                    </del>	:
Printed name: Gerald Lucero.			Title:	Larada Guran.	-s011
Title: Manager of Ope	rations	/	Approval Date:		ما√ ∴ د
Date: September 20, 2	000 Phone: (3)	03) 675-0007		( )	
48 If this is a change of opera	tor fill in the OGRID number	and name of the previous op	erator		
		_			
Previous C	Operator Signature		Printed Name	Title	Date