

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM 3160-4
(July 1992)

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
NM 97164
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME NA	
1b. TYPE OF WELL NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other <u>Commingle</u>				8. FARM OR LEASE NAME, WELL NO. Federal 24 #2	
2. NAME OF OPERATOR Falcon Creek Resources, Inc.				9. API WELL NO. 30-025-33779	
3. ADDRESS AND TELEPHONE NO. 621 17th St., Suite 1800, Denver, CO 80293-0621 (303) 675-0007				10. FIELD AND POOL OR WILDCAT Abo, Blinbry, Tubb	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.) At Surface 1980' FWL and 660' FSL At top prod. Interval reported below Same At total depth Same				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 24, T20S, R38E	
15. DATE SPUDDED 2/25/97		16. DATE T.D. REACHED 3/17/97		12. COUNTY OR PARISH Lea County	
17. DATE COMPL. (Ready to prod.) 4/18/97		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3566' GR		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 7950 MD		21. PLUG, BACK T.D. MD & TVD 7887 MD		22. INTERVALS ROTARY TOOLS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Abo - 7312'-24', 7404'-16'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN NA				27. WAS WELL CORED No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1628'	12-1/4"	Surface - 765 sx "C"	0
5-1/2" N-80	17#	7944'	7-7/8"	TOC - 2784' - 1285 "H"	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7066'	na

31. PERFORMANCE RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7312'-24', 7404'-16'				7312'-24', 7404'-16'	Acidize 630 gal 20% HCl plus 3906 gal 28% SXE

33.* PRODUCTION							
DATE FIRST PRODUCTION 4/21/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-21-00 thru 5-20-00		HOURS TESTED 24	CHOKE SIZE NA	PROD'N. FOR TEST PERIOD 3.69	OIL--BBL. 12.26	WATER--BBL. 34.4	GAS--OIL RATIO 3
FLOW TUBING PRESS. NA		CASING PRESSURE 30	CALCULATED 24-HOUR RATE 3.69	OIL--BBL. 12.26	GAS--MCF. 34	WATER--BBL. 37.2	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
Sold - Sid Richardson

TEST WITNESSED BY
Donny Money

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Manager of Operations DATE 9/20/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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