

FORM 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
NM 97164

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME NA	
1b. TYPE OF WELL NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other <u>Commingle</u>		8. FARM OR LEASE NAME, WELL NO. Federal 24 #2	
2. NAME OF OPERATOR Falcon Creek Resources, Inc.		9. API WELL NO. 30-025-33779	
3. ADDRESS AND TELEPHONE NO. 621 17th St., Suite 1800, Denver, CO 80293-0621 (303) 675-0007		10. FIELD AND POOL OR WILDCAT E Warren Tubb & Blinebry O&G	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1980' FWL and 660' FSL At top prod. Interval reported below Same At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 24, T20S, R38E	
14. PERMIT NO.		DATE ISSUED 1/10/97	
15. DATE SPUDDED 2/25/97		16. DATE T.D. REACHED 3/17/97	
17. DATE COMPL. (Ready to prod.) 4/18/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3566' GR	
19. ELEV. CASINGHEAD 3566'		20. TOTAL DEPTH, MD & TVD 7950 MD TV 7887 MD TVD	
21. PLUG, BACK T.D., MD & TVD TD 7887 MD TVD		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY -----> X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6026'-6138' Blinebry Oil & Gas 6530'-6780' Tubb	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN NA	
27. WAS WELL CORED No			

CASING RECORD (Report all strings set in well)				AMOUNT PULLED	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	
8-5/8" J-55	24#	1628'	12-1/4"	Surface - 765 sx "C"	0
5-1/2" N-80	17#	7944'	7-7/8"	TOC - 2784' - 1285 "H"	0

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7066'	na

31. PERFORMANCE RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	AMOUNT AND KIND OF MATERIAL USED
6026'-42', 6124'-28', 6133'-38'		52 holes	6026'-6138' Acidize w/ 2500 gal 15% NeFe
6530'-6780'		50 holes	Frac w/ 156,000# 16/30
			6530'-6780' Acidize w/ 3500 gal 15% NeFe
			Frac w/ 156,000# 16/30

33. PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 12/6/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 2" x 16' RHBC		Producing	
DATE OF TEST 1/13/99	HOURS TESTED 24	CHOKE SIZE NA	PROD'N FOR TEST PERIOD —>	OIL-BBL. 33	GAS-MCF. 246
FLOW TUBING PRESS. NA	CASING PRESSURE 30	CALCULATED 24-HOUR RATE —>	OIL-BBL. 33	WATER-BBL. 25	GAS-OIL RATIO 7,455
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Sid Richardson				35. LIST OF ATTACHMENTS None	
36. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records				DATE 1/15/99	
SIGNED <u>Queen E. Peterson</u>				TITLE <u>Manager of Operations</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	4336	4900	Dolomite - Oil & Gas	San Andres	4336	4336
Blinebry	6024	6516	Dolomite - Oil & Gas	Blinebry	6024	6024
Tubb	6516	6844	Dolomite - Oil & Gas	Tubb	6516	6516
Drinkard	6844	7120	Dolomite - Oil & Gas	Drinkard	6844	6844
Abo	7120	7898	Dolomite - Oil & Gas	Abo	7120	7120
Devonian	7898	7950	Dolomite - Oil & Gas	Devonian	7898	7898
			Limestone - Water			

38. GEOLOGIC MARKERS

RECEIVED
JAN 25 1989
G.L.M.
KOSOVILL, NM