

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1000

Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Stevens & Tull, Inc.

3. Address and Telephone No.

P.O. Box 11005, Midland, TX 79702 (915) 699-1410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL and 660' FSL
Sec 24, T20S, R38E

5. Lease Designation and Serial No.

NM 97164

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 24 - 12

9. API Well No.

30-025-33779

10. Field and Pool, or Exploratory Area

DK - Abo

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

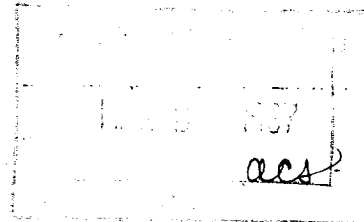
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Production Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/16/97 - TD 7 7/8" hole at 7950' - Run open hole logs and decide to run 5 1/2" casing.

3/17/97 - Run 168 joints - 5 1/2" - 17# - J-55 and N80 casing to 7944' Set DV tool at 4999'. Cement Stage #1 with 220 sx 65:35 "H" plus 6% gel plus 5% salt plus 1/4 #/sx celloflake plus 395 sx "H" plus 5/10% FL -25 - WOC 3 hours and cement stage #2 with 670 sx "c" plus 7/10% FL-62 plus 3/10% CD-32 plus 3% salt plus 3/10% SM. TOC estimated at 600'.

3/18/97 - RD Drilling rig - move off location.



14. I hereby certify that the foregoing is true and correct

Signed Michael S. Emphrey

Title Consulting Engineer

Date 3/18/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____