

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Amended Report

WELL API NO.	30 025 33782
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	V. M. HENDERSON
8. Well No.	16
9. Pool Name or Wildcat	<i>Wildcat</i> EUNICE SAN ANDRES SOUTHWEST
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3501'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3501'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-22-97: MIRU. NDWH. NUBOP.
12-23-97: PERF CSG W/4 JET SHOTS @ 4170'. RAN CMT RET ON TBG. PMP 25 BFW THRU RET. SET CMT RET @ 4144'.
12-24-97: PMPD 40 BFW THRU SQUEEZE PERFS @ 4170' @ 4 BPM @ 600 PSI. GAS BLOW FROM CSG. CIRC INTO CSG THRU PERFS. PMPD 10 BBLS CW100 CHEM SWEEP. FLSH W/6 BW. BATCH MIXED 55 SX CL C CMT. PMPD SLURRY DN TBG. DISPL 3 BBLS CMT THRU RET @ 4144'. SPOT 9.5 BBLS CMT @ 4143'. PULL TBG TO 2200'.
12-29-97: RAN BIT & DC'S ON TBG. TAG CMT @ 4100'. PMP INTO PERFS 4035-4100' @ 1 BPM @ 400 PSI. DRILL OUT CMT FR 4100-4144'. CIRC CLN.
12-30-97: RAN TP, PKR, SN, & TBG TO 4103'. SPOT 75 GALS ACID OVER PERFS 4035-4103'. TP @ 3960'. SET PKR @ 3830'. ACIDIZED PERFS 4035-4103', SAN ANDRES ZONE W/2000 GALS 15% NEFE IN 3 STGS. 500# RK SLT FOR 1ST BLOCK. 1000# RK SLT FOR 2ND BLOCK. FLSH W/24 BFW. REL PKR.
12-31-97: RAN SN & TBG. REM BOP. LAND SN @ 4120'. TA @ 3991'. RAN RODS. SPACE PUMP. LOAD TBG W/3BFW. TEST TBG TO 500 PSI. OK. RD. ON PRODUCTION @ 3:00 PM.
1-16-98: ON 24 HR OPT. PUMPED 0 BO, 314 BW, & 85 MCFD. CHANGE STATUS FR WO TO PUMPING OIL.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 7/17/98
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY *ORIGINAL SIGNED BY CHETIS WILLIAMS* DISTRICT OFFICIAL TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

2A Drinkard