

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 33782

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

V. M. HENDERSON

8. Well No.

16

9. Pool Name or Wildcat

Blinebry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter E 1650 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 30 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3499'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Completion

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-8-97: MIRU. Set CIBP @ 6600' (NEW PBTD). Perforate w/2jspf Blinebry zone (5487'-5604'), 74 .52" holes. SI.
4-9-97: TIH w/ packer and set @ 5432'. Acidize perfs 5487'-5604' w/3000 gals 15% NEFE. Max press 3140#, Min Press 1534#, Ave Press 2100#. ISIP 1325#, SDFN.
4-10-97: TOH with tbq and packer. TIH w/ frac packer, test to 8000 psi, set packer @ 5367'. SDFN.
4-11-97: Frac Blinebry perfs w/36K gals 35# gel w.100.6K 16/30 sand w/39.6K 16/30 resin. Max Press 5700#, Min Press 3918#, Avg 4800#, ISIP 1950#. Flowback. SI
4-12-97: Release packer & TOH w/packer & tubing. Tag sand. SI. Wait on Air Foam Unit.
4-15-97: Clean out to PBTD 6600'. Circ. SDFN.
4-16-97: Run production tbq and set @ 5739'. ND BOP. Run pump and rods. RDMO. Pumping.
4-17-97 thru 5-17-97: Pumping water, SI. 5-17-97 thru 5-20-97: SI.
5-21-97: MIRU, TOH w/pump & rods. Install BOP & TOH w/tbg.
5-22-97: Run pump tracer. SDFN.
5-23-97: Run production tbq and set @ 5746'. ND BOP. Run pump and rods. RDMO. Well shut-in thru 6-30-97.
7-1-97: MIRU, TOH w/ rods & pump. NU BOP. SI.
7-2-97: TIH w/ packer and set @ 5499'. Establish pump in rate 1-1/2 BPM @ 100#. Pump 60 bbls Maraseal (5% polyacrylimide). Flush with 99 bbls post flush. Max press 1116#, Min press 150#, SD for 48 hrs & wait on polymer.
7-7-97 thru 7-28-97: Pumping all water, blow of gas. 7-29-97 thru 9-23-97: Shut-in.
9-24-97: MIRU Spot 35' cement on CIBP @ 6600' Ran CIBP and set @ 5400' and spot 35' cement on it, (NEW PBTD @ 5365'). (TA Drinkard Zone and Blinebry Zone). Texaco has submitted a C-101 & C-102 to recomple to the Eunice San Andres.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant

DATE 10/3/97

TYPE OR PRINT NAME Paula S. Ives

Telephone No. 397-0432

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: IF ANY: REP. 1

OCT 14 1997

2A Drinkard