DISTRICT I

P.O. B.:x 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

P.O. Box 2088

Form C-104

☐ AMENDED REPORT

OIL	CONSERVATION DIVISION	

State of New Mexico

Energy, Minerals and Natural Resources Departm

Santa Fe, New	Mexico	87504-2088
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Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

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			perator Name		ss			² og	RID Nu		000
			UCTION INC				_	O 3 R-	022		0,10°
205 E. Bend	ler, HOBBS	S, NM 88240						K) Rei		Filing Code EFF 3-17-9	197
⁴ API Number ⁵ F 30 025 33782						Pool Name DRINKARD		· /		⁶ Poo	Code 9190
10000					Property Nam	е			9 W	ell No.	
т 10	10963				V. N	A. HENDERS	SON			 	16
I. 10 Surfac Jl or lot no.	Section	Township	Range	Lot.ldn	Feet From	The Nort	h/South Line	Feet From The	Fast/	West Line	County
E	30	21-8	37-E		1650		NORTH	660		VEST	LEA
11 Bottor	m Hole Lo	cation								<u>-</u>	
UI or lot no.	Section	Township	Range	Lot.ldn	Feet From	The Nort	h/South Line	Feet From The	East/	West Line	County
Lse Code	¹³ Producii	ng Method Co	1	nnection Da 3/17/97	te ¹⁵ C-129	Permit Numl	per ¹⁶	C-129 Effective Date		¹⁷ C-129	Expiration Date
II Oil and	d Gas Tra	insporters									
18 Transpor OGRID		19	Transporter Name and Address			POD	²¹ O/G			D ULSTR Loc	
020667			Shell Pipelin	е		2470210	0			a Description 21S-37E	
		Hobb	214 W. C-6 s, New Mexico						LEA C	O., N.M.	
022345	5	Texaco	E & P Inc., Ga	as Pit Acct.		2470230	G		H-30-2	21S-37E	
		36th Hou	Floor, P.O. Bo ston, Tx 7721	ox 4325 0-4325						O., N.M. 1-2277)	
						24					
²³ 1	POD						R Location and	•			
²³ 1 24	POD 170250					POD OLS I	R Location and S-37E, LEA	•			
²³ 1 24 · Well Co	POD		²⁶ Ready Da	te		H-30-21		CO., N.M.		²⁹ Perfe	rrations
23 1 24 · Well Co	POD 170250 ompletion pud Date		²⁶ Ready Da		²⁷ To	POD OLS I	S-37E, LEA	CO., N.M.		6644'-	
23 1 24 · Well Co	POD 170250 ompletion			te SING & TUBI	²⁷ To	H-30-21		CO., N.M.	3:	Perto	6700'
23 1 24 · Well Co	POD 170250 ompletion pud Date				²⁷ To	H-30-21	S-37E, LEA	CO., N.M.	33	6644'-	6700'
23 1 24 • Well Co	POD 170250 ompletion pud Date				²⁷ To	H-30-21	S-37E, LEA	CO., N.M.	33	6644'-	67001
23 g 24 · Well Co 25 Sp 30	POD 170250 ompletion pud Date HOLE SIZE				²⁷ To	H-30-21	S-37E, LEA	CO., N.M.	3:	6644'-	6700'
23 g 24 · Well Co 25 Sp 30	POD 170250 ompletion pud Date HOLE SIZE	Data		SING & TUBI	²⁷ To	H-30-21	S-37E, LEA	CO., N.M.		6644'-	6700'
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Well Co 25 Sp 30 Well Te 34 Date No	POD 170250 ompletion pud Date HOLE SIZE est Data ew OII Size	Data 35 Gas Do 41 Oi	31 CA	SING & TUBI	27 To NG SIZE	H-30-21	S-37E, LEA 32 DEPTH SE gth of Test	CO., N.M. T 38 Tubing Pres 44 AOF	ssure	6644'-	6700 ' ENT ag Pressure Method
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