

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 33782
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	V. M. HENDERSON
8. Well No.	16
9. Pool Name or Wildcat	BLINEBRY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3499'

<p align="center">SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3499'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <u>COMPLETE BLINEBRY & DHC W/ DRINKARD</u>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u></u>	<input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Shut-in Drinkard completion 48-72 hrs. Record shut-in csg press & fld level & record in drill report.
- MIRU PU. TOH w/rods and pump. Install 3000# WP manual double ram BOP. TOH w/prod tbg.
- TIH w/CIBP. Set above Drinkard perms @ +/- 6600' (top Drinkard perf @ 6644'). Test CIBP to 1500# surf press. After tests OK, TOH w/tbg.
- MIRU WL w/packoff. TIH w/csg gun w/2 JSPF w/120 deg spiral phasing and perf the Blinebry Oil & Gas Pool at the following intervals: 5487' - 5492' (5', 10 shots), 5509' - 5524' (15', 30 shots), 5551' - 5553' (2', 4 shots), 5578' - 5584' (6', 12 shots), 5588' - 5594' (6', 12 shots), 5601' - 5604' (3', 6 shots), Totals: 117' Gross, 37' Net, 74 Shots. Use Schlumberger's GR-CCL-CBL dated 3/5/97 to tie-in. RD wireline.
- TIH w/treating pkr & SN. Run bottom of packer to +/- 5604 (lower most perf).
- RU DS. Spot 150 gallons 15% NEFE across perms. Pull pkr uphole above perms, reverse 10 bbls, and set @ +/- 5450'. Test csg & pkr to 1000#. Keep pressure on backside and monitor throughout job.
- Acidize Blinebry perms 5487'-5604' w/3k gls 15% NEFE HCL w/111 ballsealers. average rate of 5-6 BPM max press not to exceed 5000#. Flush to bot perf w/2% KCL water. Shut down, get ISIP, 5 min, 10 min, and 15 min SITP. RD DS.
- Flowback well until dies.
- Release pkr, run pkr thru perms to knock-off any ballsealers. TOH w/tbg and packer.
- TIH w/ pkr on 3-1/2" tbg. Hydrotest tbg into hole to 8k#. Set pkr @ +/- 5380' (set 100' or more above top perf). Test pkr to 1000#.
- RU DS. Install pressure relief valve set at 2000# on backside. Place 1000# on backside and monitor throughout frac job.
- Frac Blinebry Oil & Gas perms 5487' - 5604' w/36k gls 35# borate XLG 2% KCL water carrying 100k# 16/30 sand & tail in w/40k# 16/30 RSC. Pump frac at ave. rate of 35 BPM at an estimated 5000# pump pressure w/max not to exceed 8000#. SD, get ISIP, flowback to force close (to a SI pressure that is less than the ISIP on the acid job). RD DS.
- Kill well. Release pkr, TOH w/ tbg & packer, lay down tbg.
- TIH w/bit. C/O snd to CIBP @ +/- 6600'. Pull above perms, wait for 1 hr, check for fill. TOH w/tbg and bit.
- TIH w/tbg, pump and rods. Place on test.
- After well stabilizes & if Blinebry & Drinkard zones qualify for DHC, obtain verbal approval from NMOCD to DHC Blinebry and Drinkard.
- MIRU PU. Drill out CIBP @ +/- 6600'. TIH w/production equipment. DHC Drinkard and Blinebry, place on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 4/2/97
TYPE OR PRINT NAME V. Greg Maes Telephone No. 397-0431

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE APR 07 1997
CONDITIONS OF APPROVAL, IF ANY: