Stare Lease - 6 copies	Ene	St rgy, Minerals a	ate of New and Natural			artment				Form Revis	G-105 sed 1-1-89
Fel: Lease - 5 copies D <u>C TRICT 1</u> D O Box 1980, Hobbs, NN	A 88240 OI	L CONSI	ERVAT	ION	DIVIS	SION		LL API NO		,	
DISTRICT II			40 Pacheo		07505				be of Lease		
P.O. Drawer DD, Artesia, M	NM 88210	Sa	nta Fe,	NM	87505						FEE
DISTRICT III 1000 Rio Brazos Rd, Azte	c, NM 87410						1	State Oil & 0 D - 00017	Gas Lease N	IO.	
WELL CON	PLETION OR R	ECOMPLET	ION REPO	ORT A	ND LOG	;					
1a. Type of Well: OfL WELL	GAS WELL	DRY	OTHER		· · · · · · · · · · · · · · · · · · ·		7.1	ease Name	or Unit Agreen	nent Nar	ne
b. Type of Completion. NEW WORK WELL OVER	DEEPEN B		er ISVR OTH	IER			Т	CB State			
2. Name of Operator								Vell No.			
Xeric Oil & Gas Corp	poration					<u> </u>			18 (° 1 ) .		
3. Address of Operator P.O. Box 352, Midla	ind , Texas 79702						-	ool name or inebry Oil a			
4. Well Location				<u>_</u>					,		
Unit Letter	D 990	FeetFrom The	Nor	th	Line :	and	330	Feet F	rom The	W	est
Section	<b>36</b>	ownship 2	05	Range	38E	-	NMPN	ħ		Lea	a Cou
10. Date Spudded 11	. Date T.D. Reached		mpł. (Ready ti	o Prod.)	1		(DF & I	RKB, RT, GR	, etc.)	14. Elev	Casinghea
04/12/97	04/27/97	04/10	17. If Multiple	Comela		69 GR 18. Inter		<u> </u>		<u> </u>	3569
15 Total Depth 7695	16. Pług Back T.D 6400		Many Zor		i0w	Drille		Rotary Tool:	×	Cable T	ools
19. Producing Interval(s), o						L			20. Was Dire	ctional	Survey Mad
Blinebry - 6264'-62		6102' - 6214'	- total 87 h	oles		·····			•• •••••••••••••••••••••••••••••••••••		
21. Type Electric and Other	r Logs Run							22. Was We	Il Cored		
23.	C	ASING RE	CORD	Repo	rt all str	inas se	t in w	ell)			
<u>.</u>	T					ings se			FCORD		
23. CASING SIZE 8 5/8"	C WEIGHT LB/FT 24#	ASING RE	I SET	НС	rt <b>all st</b> r DLE SIZE 12 1/4"	ings se		eli) IENTING R 750 sx "c		AN	
CASING SIZE	WEIGHT LB/FT	DEPTH	1 SET 14'	нс	DLE SIZE	ings se		IENTING R	,	AN	
CASING SIZE 8 5/8"	WEIGHT LB/FT	DEPTH 16	1 SET 14'	нс	DLE SIZE 12 1/4"	ings se		IENTING R 750 sx "c	,	AN	<i>I</i> OUNT PUL
CASING SIZE 8 5/8"	WEIGHT LB/FT	DEPTH 16	1 SET 14'	нс	DLE SIZE 12 1/4"	ings se		IENTING R 750 sx "c	,	AN	AOUNT PUL
CASING SIZE 8 5/8" 5 1/2"	WEIGHT LB/FT 24# 17#	DEPTH 16	⊣ SET 14' 95'	нс	DLE SIZE 12 1/4"	ings se		IENTING R 750 sx "c 955 sx "H	BING RE	CORD	
CASING SIZE 8 5/8" 5 1/2"	WEIGHT LB/FT 24# 17#	DEPTH 16 76 NER RECOR	⊣ SET 14' 95'		DLE SIZE 12 1/4"		25.	ENTING R 750 sx "c 955 sx "F 955 sx TF	I" IBING RE DEPTH		PACKER
CASING SIZE 8 5/8" 5 1/2"	WEIGHT LB/FT 24# 17#	DEPTH 16 76 NER RECOR	H SET 14' 95' RD		DLE SIZE 12 1/4" 7 7/8"		25.	IENTING R 750 sx "c 955 sx "H	BING RE		PACKER
CASING SIZE 8 5/8" 5 1/2" 24. SIZE	WEIGHT LB/FT     24#     17#	DEPTH 16 76 NER RECOR BOTTOM	H SET 14' 95' RD		DLE SIZE 12 1/4" 7 7/8" SCRE	EN	25.	ENTING R 750 sx "c 955 sx "H 955 sx "H TU SIZE 2 7/8	BING RE	CORD SET D	PACKER N/A
CASING SIZE 8 5/8" 5 1/2" 24. SIZE 26. Perforation record (in 6264' - 6298' - 54	WEIGHT LB/FT	DEPTH 16 76 NER RECOR BOTTOM	H SET 14' 95' RD		DLE SIZE 12 1/4" 7 7/8" SCRE 27. ACI DEPTH	EN D, SHO	25. 25. T, FR	TU SIZE 2 7/8 ACTURE AMOUNT	BING RE DEPTH 6350 CEMEN	CORD SET D	PACKER N/A JEEZE, E IAL USED
CASING SIZE 8 5/8" 5 1/2" 24. SIZE 26. Perforation record (ii	WEIGHT LB/FT	DEPTH 16 76 NER RECOR BOTTOM	H SET 14' 95' RD		DLE SIZE 12 1/4" 7 7/8" SCRE 27. ACI DEPTH 62	EN D, SHO I INTERV/ 64-6298	25. 25. T, FR	ENTING R 750 sx "c 955 sx "F 955 sx "F TU SIZE 2 7/8 ACTURE AMOUNT	BING RE DEPTH 6350 CEMEN I AND KIND 9000 gal P	CORD SET D MATER enatho	PACKER N/A JEEZE, E IAL USED I Acid
CASING SIZE 8 5/8" 5 1/2" 24. SIZE 26. Perforation record (in 6264' - 6298' - 54	WEIGHT LB/FT	DEPTH 16 76 NER RECOR BOTTOM	H SET 14' 95' RD		DLE SIZE 12 1/4" 7 7/8" SCRE 27. ACI DEPTH 62	EN D, SHO	25. 25. T, FR	ENTING R 750 sx "c 955 sx "F 955 sx "F TU SIZE 2 7/8 ACTURE AMOUNT	BING RE DEPTH 6350 CEMEN	CORD SET D MATER enatho	PACKER N/A JEEZE, E IAL USED
CASING SIZE 8 5/8" 5 1/2" 24. SIZE 26. Perforation record (in 6264' - 6298' - 54 1 6102' - 6214' - 33 1	WEIGHT LB/FT	DEPTH 16 76 NER RECOR BOTTOM	1 SET 14' 95' RD SACKS CE	MENT	27. ACI DEPTH 62 61	EN D, SHO I INTERV/ 64-6298	25. 25. T, FR	ENTING R 750 sx "c 955 sx "F 955 sx "F TU SIZE 2 7/8 ACTURE AMOUNT	BING RE DEPTH 6350 CEMEN I AND KIND 9000 gal P	CORD SET D MATER enatho	PACKER N/A JEEZE, E IAL USED Acid
CASING SIZE 8 5/8" 5 1/2" 24. SIZE 26. Perforation record (in 6264' - 6298' - 54 h 6102' - 6214' - 33 h 28. Date First Production	WEIGHT LB/FT 24# 17# LI TOP Interval, size, ar d nurr holes - 0.42" holes - 0.42"	DEPTH 16 76 INER RECOR BOTTOM BOTTOM hber)	1 SET 14' 95' RD SACKS CE	MENT	DLE SIZE 12 1/4" 7 7/8" SCRE 27. ACI DEPTH 62 61 N g - Size and	EN D, SHO I INTERV/ 64-6298 02-6214	25. S T, FR	ENTING R 750 sx "c 955 sx "F 955 sx "F TU SIZE 2 7/8 ACTURE AMOUNT	BING RE( DEPTH 6350 . CEMEN AND KIND 9000 gal P 00# 16/30 Ctt	CORD SET MATER enathc awa + 4	PACKER N/A JEEZE, E IAL USED J Acid 4,000 gais B
CASING SIZE 8 5/8" 5 1/2" 24. SIZE 26. Perforation record (in 6264' - 6298' - 54 h 6102' - 6214' - 33 h 28. Date First Production 04/10/00 Date of Test	WEIGHT LB/FT 24# 17# LI TOP Interval, size, ard num holes - 0.42" holes - 0.42" Prod Pumping Hours Tested	DEPTH 16 76 NER RECOR BOTTOM BOTTOM hber)	1 SET 14' 95' RD SACKS CE	MENT CTIOI pumping C inser	DLE SIZE 12 1/4" 7 7/8" SCRE 27. ACI DEPTH 62 61 9 - Size and t pump Oil - BbL.	EN D, SHO I INTERV/ 64-6298 02-6214	25. S T, FR AL as - MC	TU 955 sx "r 955 sx "r TU SIZE 27/8 ACTURE AMOUNT Frac 91,00	" IBING RE( DEPTH 6350	CORD SET D MATER enathu awa + 4	PACKER N/A JEEZE, E IAL USED J Acid 4,000 gals Bi od. or Shut-i rod Bas - Oil Ratio
CASING SIZE 8 5/8" 5 1/2" 24. SIZE 26. Perforation record (ii 6264' - 6298' - 54 1 6102' - 6214' - 33 1 28. Date First Production 04/10/00	WEIGHT LB/FT 24# 17# LI TOP Interval, size, ar d num holes - 0.42" holes - 0.42" Prod Pumping	DEPTH 16 76 NER RECOI BOTTOM Nber)	1 SET 14' 95' RD SACKS CE SACKS	MENT pumping SC inser	DLE SIZE 12 1/4" 7 7/8" SCRE 27. ACI DEPTH 62 61 9 - Size and t pump	EN D, SHO INTERV/ 64-6298 02-6214 type pump	25. 5 T, FR 1. as - MCl 58	TU 955 sx "r 955 sx "r TU SIZE 27/8 ACTURE AMOUNT Frac 91,00	BING RE( DEPTH 6350 . CEMEN AND KIND 9000 gal P 00# 16/30 Ctt	CORD SET D MATER enathu awa + 4	PACKER N/A JEEZE, E IAL USED J Acid 4,000 gals B Acid 4,000 gals B od. or Shut-i rod Bas - Oil Ratic 252
CASING SIZE 8 5/8" 5 1/2" 24. SIZE 26. Perforation record (ii 6264' - 6298' - 54 1 6102' - 6214' - 33 1 6102' - 6214' - 33 1 28. Date First Production 04/10/00 Date of Test 04/15/00 Flow Tubing Press. N/A	WEIGHT LB/FT 24# 17# 17# LI TOP LI TOP Noles - 0.42" holes - 0.42" holes - 0.42" Prod Pumping Hours Tested 24 Casing Pressure 30	DEPTH 16 76 NER RECOF BOTTOM Nethod (FH 2 - 2 1/2" x .75" Choke Size N/A Calculated 24- Hour Rate	1 SET 14' 95' RD SACKS CE SACKS	MENT pumping CTIOI pumping C inser or or	DLE SIZE 12 1/4" 7 7/8" SCRE 27. ACI DEPTH 62 61 0 y - Size and t pump Oil - BbL 23 Gas -	EN D, SHO INTERV/ 64-6298 02-6214 type pump	25. 5 T, FR 1. as - MCl 58	ENTING R 750 sx "c 955 sx "F 955 sx "F TU SIZE 2 7/8 ACTURE AMOUNT Frac 91,00	5" 1" 1" 1" 1" 10 10 10 10 10 10 10 10 10 10	CORD SET D MATER enathu awa + 4	PACKER N/A JEEZE, E IAL USED J Acid 4,000 gals Bo Acid 4,000 gals Bo od. or Shut-i rod Bas - Oil Ratio 252
CASING SIZE 8 5/8" 5 1/2" 24. SIZE 26. Perforation record (ii 6264' - 6298' - 54 ) 6102' - 6214' - 33 ) 28. Date First Production 04/10/00 Date of Test 04/15/00 Flow Tubing Press.	WEIGHT LB/FT 24# 17# 17# LI TOP LI TOP Noles - 0.42" holes - 0.42" holes - 0.42" Prod Pumping Hours Tested 24 Casing Pressure 30	DEPTH 16 76 NER RECOF BOTTOM Nethod (FH 2 - 2 1/2" x .75" Choke Size N/A Calculated 24- Hour Rate	1 SET 14' 95' RD SACKS CE SACKS CE SACKS CE Production of the set of t	MENT pumping CTIOI pumping C inser or or	DLE SIZE 12 1/4" 7 7/8" SCRE 27. ACI DEPTH 62 61 0 y - Size and t pump Oil - BbL 23 Gas -	EN D, SHO INTERV/ 64-6298 02-6214 type pump G MCF	25. 5 T, FR 1. as - MCl 58	ENTING R 750 sx "c 955 sx "F 955 sx "F TU SIZE 2 7/8 ACTURE AMOUNT Frac 91,00 Frac 91,00	UBING RE( DEPTH 635( AND KIND 9000 gal P 00# 16/30 Cit Well Sta Water - BbL 60	CORD SET D MATER enathu awa + 4	PACKER N/A JEEZE, E IAL USED Acid 4,000 gals Bu od. or Shut-i rod Gas - Oil Ratio 252 - (Corr.)
CASING SIZE     8 5/8"     5 1/2"     24.     SIZE     26. Perforation record (in     6264' - 6298' - 54       6102' - 6214' - 33       28.     Date First Production     04/10/00     Date of Test     04/15/00     Flow Tubing Press.     N/A     29. Dispocition of Gas (Sol     Sold - Dynagey     30. List Attachments	WEIGHT LB/FT 24# 17# 17# LI TOP LI TOP Noles - 0.42" holes - 0.42" holes - 0.42" Prod Pumping Hours Tested 24 Casing Pressure 30	DEPTH 16 76 NER RECOF BOTTOM Nethod (FH 2 - 2 1/2" x .75" Choke Size N/A Calculated 24- Hour Rate	1 SET 14' 95' RD SACKS CE SACKS CE SACKS CE Production of the set of t	MENT pumping CTIOI pumping C inser or or	DLE SIZE 12 1/4" 7 7/8" SCRE 27. ACI DEPTH 62 61 0 y - Size and t pump Oil - BbL 23 Gas -	EN D, SHO INTERV/ 64-6298 02-6214 type pump G MCF	25. 5 T, FR 1. as - MCl 58	ENTING R 750 sx "c 955 sx "F 955 sx "F TU SIZE 2 7/8 ACTURE AMOUNT Frac 91,00 Frac 91,00	BING RE DEPTH DEPTH 6350 . CEMEN 1 AND KIND 9000 gal P 00# 16/30 Cit Well Sta Vater - BbL 60 Oil Gravi	CORD SET D MATER enathu awa + 4	PACKER N/A JEEZE, E IAL USED Acid 4,000 gals Bi od. or Shut-i rod Gas - Oil Ratio 252 (Corr.)
CASING SIZE   8 5/8"   5 1/2"   24.   SIZE   26. Perforation record (in   6264' - 6298' - 54 h   6102' - 6214' - 33 h   28.   Date First Production   04/10/00   Date of Test   04/15/00   Flow Tubing Press.   N/A   29. Disposition of Gas (Sol   Sold - Dynagey   30. List Attachments   C-104	WEIGHT LB/FT 24# 17# 17# LI TOP Interval, size, ard nurr holes - 0.42" holes - 0.42" holes - 0.42" Prod Pumping Hours Tested 24 Casing Pressure 30 d, used for fuel vented,	DEPTH 16 76 76 NER RECOF BOTTOM INER RECOF BOTTOM INER RECOF BOTTOM For the second	1 SET 14' 95' RD SACKS CE SACKS CE SACKS CE SACKS CE Production for the set of t	MENT pumping CTIOI c inser or iod	DLE SIZE 12 1/4" 7 7/8" SCRE 27. ACI DEPTH 62 61 V g - Size and t pump Oil - BbL 23 Gas -	EN D, SHO INTERV/ 64-6298 02-6214 type pump G MCF 58	25. S T, FR AL as - MCI 58 Water	IENTING R 750 sx "c 955 sx "F 955 sx "F TU SIZE 2 7/8 ACTURE AMOUNT Frac 91,00 Frac 91,00 F V Louis	BING RE DEPTH DEPTH 6350 . CEMEN 1 AND KIND 9000 gal P 00# 16/30 Cit Well Sta Vater - BbL 60 Oil Gravi	CORD SET D MATER enathu awa + 4	PACKER N/A JEEZE, E IAL USED Acid 4,000 gals Bi od. or Shut-i rod Gas - Oil Ratio 252 (Corr.)
8 5/8" 5 1/2" 24. SIZE 26. Perforation record (in 6264' - 6298' - 54 ) 6102' - 6214' - 33 ) 28. Date First Production 04/10/00 Date of Test 04/15/00 Flow Tubing Press. N/A 29. Disposition of Gas (Sol Sold - Dynagey 30. List Attachments	WEIGHT LB/FT 24# 17# 17# LI TOP Interval, size, ard nurr holes - 0.42" holes - 0.42" holes - 0.42" Prod Pumping Hours Tested 24 Casing Pressure 30 d, used for fuel vented,	DEPTH 16 76 76 NER RECOF BOTTOM INER RECOF BOTTOM INER RECOF BOTTOM For the second	1 SET 14' 95' RD SACKS CE SACKS CE SACKS CE SACKS CE Production for the set of t	MENT pumping CTIOI c inser or or 3	DLE SIZE 12 1/4" 7 7/8" SCRE 27. ACI DEPTH 62 61 V g - Size and t pump Oil - BbL 23 Gas -	EN D, SHO INTERV/ 64-6298 02-6214 type pump G MCF 58	CEM	ENTING R 750 sx "c 955 sx "F 750 sx "c 955 sx "F TU SIZE 2 7/8 ACTURE AMOUNT Frac 91,00 F v - RbL 60 Test Wi Louis	BING RE DEPTH DEPTH 6350 . CEMEN 1 AND KIND 9000 gal P 00# 16/30 Cit Well Sta Water - BbL 60 Oil Gravi	CORD SET D MATER enathu awa + 4 tus (Pro P ty - API	PACKER N/A JEEZE, E IAL USED Acid 4,000 gals Bo od. or Shut-in rod Gas - Oil Ratio 252 (Corr.) 40.3
CASING SIZE     8 5/8"     5 1/2"     24.     SIZE     26. Perforation record (in 6264' - 6298' - 54 )     6102' - 6214' - 33 )     6102' - 6214' - 33 )     28.     Date First Production 04/10/00     Date of Test 04/15/00     Flow Tubing Press. N/A     29. Disposition of Gas (Sol     Sold - Dynagey     30. List Attachments C-104     31. I hereby certify that the	WEIGHT LB/FT 24# 17# 17# LI TOP Interval, size, ard nurr holes - 0.42" holes - 0.42" holes - 0.42" Prod Pumping Hours Tested 24 Casing Pressure 30 d, used for fuel vented,	DEPTH 16 76 76 INER RECOI BOTTOM BOTTOM Method (F/ - 2 1/2" x .75' Choke Size N/A Calculated 24- Hour Rate etc.) both sides of this for	1 SET 14' 95' RD SACKS CE SACKS CE SACKS CE Prod'n Fit Test Peri Cil - Bbl 23 Prod'n Fit Test Peri Cil - Bbl	MENT MENT pumping C inser or or a d complet	DLE SIZE 12 1/4" 7 7/8" SCRE 27. ACI DEPTH 62 61 V g - Size and t pump Oil - BbL 23 Gas -	EN D, SHO INTERV 64-6298 02-6214 type pump G MCF 58	CEM	IENTING R 750 sx "c 955 sx "F 955 sx "F TU SIZE 2 7/8 ACTURE AMOUNT Frac 91,00 Frac 91,00 F V Louis	BING RE DEPTH DEPTH 6350 . CEMEN 1 AND KIND 9000 gal P 00# 16/30 Cit Well Sta Water - BbL 60 Oil Gravi	CORD SET D MATER enathu awa + 4 tus (Pro P ty - API	PACKER N/A JEEZE, E IAL USED Acid 4,000 gals Bo Acid 4,000 gals Bo od. or Shut-ii rod Bas - Oil Ratio 2521 - (Corr.)

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### **Northwestern New Mexico**

Include data on ra	te of wa		NT WATER SANDS n to which water rose in hole.	
No. 2, from	•••••	to	No. 4, from	to
No. 1, from	•••••	to	No. 3, from	to
			SANDS OR ZONES	
T. Cisco (Bough C)		Τ	T. Penn. "A"	T
T. Penn	<u> </u>	Τ.	T. Permain	Ţ
T. Wolfcamp		Т	T. Chinle	T
T. Abo	7060.0	Т	T. Wingate	T
T. Drinkard	6798.0	T. Bone Springs	T. Entrada	T.
T. Tubb	6566.0	T. Delaware Sand	T. Todilto	Τ.
T. Blinebry	6052.0	T. Gr. Wash	T. Morrison	Т
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Glorieta		Т. МсКее	Base Greenhorn	T. Granite
T. San Andres	4295.0	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. 7 Rivers	3028.0	T. Devonian	T. Menefee	T Madison
T. Yates	2914.0	T. Miss	T. Cliff House	T Leadville
B. Salt		T. Atoka	T. Pictured Cliffs	T Penn "D"
			T. Kirtland-Fruitland	
T. Anhy		T. Canvon	T. Ojo Alamo	T. Penn. "B"

No. 1	1,	from	to	feet	
No. 2	2,	from	to	feei	••••

## No. 3, from to feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology