

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1990, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.  
30-025-33819

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
VO - 00017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

TCB State

2. Name of Operator  
Xeric Oil & Gas Corporation

8. Well No.  
1

3. Address of Operator  
P.O. Box 352, Midland, Texas 79702

9. Pool name or Wildcat  
Blinebry Oil & Gas

4. Well Location  
Unit Letter D 990 Feet From The North Line and 330 Feet From The West Line  
Section 36 Township 20S Range 38E NMPM Lea County

10. Date Spudded 04/12/97 11. Date T.D. Reached 04/27/97 12. Date Compl. (Ready to Prod.) 04/10/00 13. Elevations (DF & RKB, RT, GR, etc.) 3569 GR 14. Elev. Casinghead 3569

15. Total Depth 7695 16. Plug Back T.D. 6400 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name  
Blinebry - 6264'-6275', 6284'-6298', 6102' - 6214' - total 87 holes 20. Was Directional Survey Made ☐

21. Type Electric and Other Logs Run ☐ 22. Was Well Cored ☐

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1614'	12 1/4"	750 sx "C"	
5 1/2"	17#	7695'	7 7/8"	955 sx "H"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6350	N/A

26. Perforation record (interval, size, and number)

6264' - 6298' - 54 holes - 0.42"  
6102' - 6214' - 33 holes - 0.42"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6264-6298	9000 gal Penathol Acid
6102-6214	Frac 91,000# 16/30 Ottawa + 44,000 gals Borate

PRODUCTION

Date First Production 04/10/00 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x .75" x 16' RHBC insert pump Well Status (Prod. or Shut-in) Prod

Date of Test 04/15/00 Hours Tested 24 Choke Size N/A Prod'n For Test Period Oil - Bbl. 23 Gas - MCF 58 Water - Bbl. 60 Gas - Oil Ratio 2521

Flow Tubing Press. N/A Casing Pressure 30 Calculated 24-Hour Rate Oil - Bbl. 23 Gas - MCF 58 Water - Bbl. 60 Oil Gravity - API - (Crr.) 40.3

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Dynagey

Test Witnessed By  
Louis Edgett

30. List Attachments

C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael G. Mooney Printed Name Michael G. Mooney Title Engineer Date 04/22/00

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2914.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3028.0	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4295.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 6052.0	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6566.0	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 6798.0	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 7060.0	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology