

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33819
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. VO-00017
Lease Name or Unit Agreement Name TCB State
Well No. 1
Pool name or Wildcat Blinebry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Xeric Oil & Gas Corporation	
Address of Operator P. O. Box 352, Midland, Texas 79702	
Well Location Unit Letter D 990 Feet From The North Line and 330 Feet From The West Line Section 36 Township 20S Range 38E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3569 GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Blinebry Completion ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/30/00 - MIRU pulling unit - POH w/ prod. eqpt - Perforate lower Blinebry from 6264' - 6276' & 6284' - 6298' w/ 2spf total 54 holes - RIH w/ RBP & Model R Pkr - set RBP @ 6400'

3/31/00 - Acidize w/ 1500 gals 15% NEFE - swab dry w/ good show of gas - do acid frac w/ 9000 gals Penathol 28% acid

4/01/00 - POH w/ RBP - set @ 6250' - perforate upper Blinebry from 6102' - 6214' selectively - 1 spf - total 33 holes

4/03/00 - Frac w/ 91,000 # 16/30 Ottawa Sand + 44,000 gals Borate gel down 5 1/2" casing @ 50 bpm

4/05/00 - Set CIBP @ 6400' to isolate Drinkard Formation - Run production eqpt to produce the upper & lower Blinebry

4/09/00 - Recovering frac fluid

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 04-09-00
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/683-3171

(This space for State Use)

APPROVED BY RYOGER WILLIAMS TITLE 11000 DATE 04-09-00

CONDITIONS OF APPROVAL, IF ANY:

2A E Warren
Drinkard E Warren
Tubb

