

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33819
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VO-00017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name TCB State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐	8. Well No. #1
2. Name of Operator Xeric Oil & Gas Corportion	9. Pool name or Wildcat DK Drinkard
3. Address of Operator PO Box 352, Midland, Texas 79702	

4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County

10. Date Spudded 3/1/97	11. Date T.D. Reached 7695'	12. Date Compl. (Ready to Prod.) 3/12/97	13. Elevations (DF & RKB, RT, GR, etc.) 3569'	14. Elev. Casinghead 3572'
15. Total Depth 7695'	16. Plug Back T.D. 7500'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6830-7012 Drinkard				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Open hole compensated Nutron 3 Detector density/GR				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1614	12 1/4"	750 sx "C"	
5 1/2"	17	7695	7 7/8"	955 sx "H"	

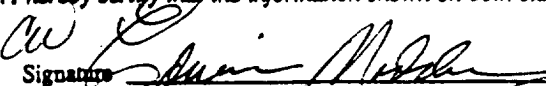
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6848	

26. Perforation record (interval, size, and number) 6830 - 7012 35 holes Select fire	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6830 - 7012 AMOUNT AND KIND MATERIAL USED 3500 gals 15% NEEF Frac - 62,000 gal gel + 156,400 # 16130 Ottawa
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PRODUCTION

28. Date First Production 5/13/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 5/16/97	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 2556	Gas - MCF 450	Water - Bbl. 25	Gas - Oil Ratio 3082
Flow Tubing Press. N/A	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 146	Gas - MCF 450	Water - Bbl. 25	Oil Gravity - API - (Corr.) 41	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Hugo Naegele		

30. List Attachments Letter of CONFIDENTIALITY ATTACHED, Deviation Survey, Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature 	Printed Name Edwin Maddux Title Production Manager Date 6/4/97