District I

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico ergy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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+ 1	AMENDED REPORT

040 South Pacheco	, Santa Fe,	NM 87505								<u> </u>	_ AIVIE	ANDED REI OR	
Ι.		<b>REQUES</b>	T FOR A	LLOWAB	LE A	ND AU	JTHO	RIZAT	ION TO			[	
		•	rator name ar	nd Address						<sup>2</sup> OGRID	Number		
Burlington Resources Oil & Gas Co.								26485					
P.O. Box 5									3	Reason fo	_	ode	
Midland, TX 79710-1810						5 Pool Name				New	New Well  6 Pool Code		
4 API Number						•							
						Tank Bone Spring  8 Property Name				51683  9 Well Number			
<sup>7</sup> Property Code 16462				Mule Deer '36' State					# 8				
П.		e Locatio	n		1,4.0			<u> </u>		· · · · · · · · · · · · · · · · · · ·			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	rom the North/South Line		Feet from the East/		/West line	County		
I	36 22S 32E			1650			550' South			ast	Lea		
11	Bottor	n Hole Lo	cation	<b>.</b>									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	rom the	North/S	outh Line	Feet from the	e East	/West line	County	
					<u> </u>				<u> </u>		17		
12 Lse Code		cing Method C	ŀ	Connection Date	15	C-129 Pen	mit Numb	er 10	° C-129 Effec	C-129 Effective Date 17 C-129 Expiration			
State		Flowing		4/16/97									
III. Oil an						20 POD		21 O/G	22	POD ULS	TR Locati	on	
18 Transporter OGRID			ansporter Nar and Address	me		20 FOD		21 0/3		22 POD ULSTR Location and Description			
7440	EO	TT Energy				28149	48	0	Oil goes	s to battery located @ Mule			
								•2	Oil goes to battery located @ Mule Deer # 1 location				
		O 0 5 Note				- 2 <u>1</u>					<del></del>		
32109		G & E Natu	ıraı			28149	49	G			ed @ Mu	le Deer # 1	
									location				
281 <u>11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</u>													
en e	en de la					<b>*</b>							
		<del></del>						30.2500		<del></del> ,			
minter en se en en					66 29%	· 2 2 0	est for si	ak ejeche					
IV. Produ		ater			24	POD ULS	mn v	· 1 D-					
23 PO	95C	Water	tanks @	location of					scription				
V. Well (													
<sup>25</sup> Spud D			eady Date 27 TD			<sup>28</sup> PBTD		<sup>29</sup> Perforations		30 DHC, DC, MC			
3/15/97		4/16/97		9088'		90	9040'		8885	-8932'	32' Sacks Cement		
31 Hole Sie		32 Casing & Tubing Size			33 Depth Set								
12 1/4"			9 5/8" 36#			1223			500 sxs				
8 3/4"			7" 23#			4704'			1175 sxs			sxs	
6 1/8"			4 1/2" 11.6#			9088'			310 sxs			SXS	
VI. Well	Test Da							<del>. 1</del>	30		40	Co. D.	
35 Date Nev	35 Date New Oil 36 Gas Deli		very Date	Date 37 Test Date		38 Test Length		gth	39 Tbg. Pi				
4/16/97 4/16						24 hrs		80		14	560		
41 Choke Size 42 O		43 Water			44 Gas		<sup>45</sup> AOF		40	46 Test Method			
	34/64 51					145							
complied with	and that the	information gi	il Conservation	on Division have true and complete	been e to	Approved	ОП I by:	IGINAL S	ONSERVA' SIGNED BY FRICT I SU	CHRIS \	NILLIAM	S S	
Signature:		e C				Tiales					·		
Printed name Donna Wi Title:						Title:	Date:	UL 3 6	1007				
Regulatory Compliance							-	<u>vr</u> 0 4	NOT	<del></del> .		<del></del>	
Date: 5/7/97 Phone: 915-688-6943					3	<u> </u>							
47 If this is a	change of	operator fill in	the OGRID no	umber and name	of the p	revious ope	rator			<del></del>			
		Previous Opera	tor Signature			4 Pri	inted Nan	ne			Title	Date	