

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-33823

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator

Burlington Resources Oil & Gas Company

3. Address of Operator

P.O. Box 51810 Midland, TX 79710-1810

8. Well No.

8

9. Pool name or Wildcat

Red Tank Bone Spring

4. Well Location

Unit Letter I : 1650' Feet From The South Line and 770' Feet From The East Line

Section 36

Township 22S

Range 32E

NMPM

Lea

County

10. Date Spudded

3/15/97

11. Date T.D. Reached

4/5/97

12. Date Compl.(Ready to Prod.)

4/16/97

13. Elevations(DF & RKB, RT, GR, etc.)

3737

14. Elev. Casinghead

15. Total Depth

9088'

16. Plug Back T.D.

9040'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0-TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8885'-8932' (Bone Spring)

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run

Included

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1223'	12 1/4"	500 sxs	Circ.
7"	23#	4704'	8 3/4"	1175 sxs	35'
4 1/2"	11.6#	9088'	6 1/8"	310 sxs	TOC@6795'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 3/8"	8821'	8623'

26. Perforation record (interval, size, and number)

8885'-8932' (1 spf-19 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8885'-8932'	F w/31,000 gls Delta Frac 25 +
	106,100 lbs 20/40 Resin coated sand

28. PRODUCTION

Date First Production 4/16/97		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 5/1/97	Hours Tested 24 hrs	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl. 51	Gas - MCF 145	Water - Bbl. 8	Gas - Oil Ratio 2843:1
Flow Tubing Press. 80	Casing Pressure 560	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

30. List Attachments

C103, inclination report, C104, C102

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Donna Williams

Title

Regulatory Comp. Date 5/7/97