

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33823
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mule Deer '36' State
8. Well No. # 8
9. Pool name or Wildcat Red Tank Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Burlington Resources Oil & Gas Co.	
3. Address of Operator P.O. Box 51810 Midland, TX 79710-1810	
4. Well Location Unit Letter I : 1650' Feet From The South Line and 770' Feet From The East Line Section 36 Township 22S Range 32E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3737'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Casing Program <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

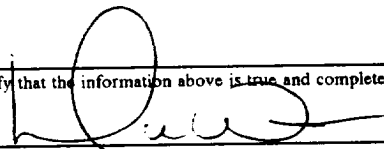
3/15/97: Spud. Drld a 12 1/4" hole to 1223'. Ran 28 jts 9 5/8" 38# csg and set @ 1223'. Used 14 centralizers. Cmted w/lead-300 sxs 'C' + 4% bentonite + 2% CaCl2 + .25 pps flocele. Tail w/200 sxs 'C' + 2% CaCl2 + .25 pps flocele. Circ. to surf. WOC 18.25 hrs.

Drld a 8 3/4" hole to 4704'. Ran 108 jts of 7" 23# csg and set @ 4704'. Used 16 centralizers. Cmted w/lead-975 sxs 'C' Lite + 1 pps econolite + 9 pps salt + 5 pps gilsonite + .25 pps flocele. tail w/200 sxs 'C' + 2% CaCl2. Circ. to 35' (TS). WOC 17 hours.

Drld a 6 1/8" hole to 9088'. Ran 212 jts of 4 1/2" 11.6# csg and set @ 9088'. Used 20 centralizers. Cmted w/310 sxs 'H' 50/50 Poz + 2% Bentonite + .6% Halad-9 + 3 pps KCl + 50% Pozmix A. Circ. to 6795' (TS)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Compliance

DATE 5/7/97

TYPE OR PRINT NAME Donna Williams

TELEPHONE NO. 915-688-6943

(This space for State Use) ORIGINAL SIGNED BY CHAIR WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 30 1997