<u>م</u>	State of New Mexico
E.	y, Minerals & Natural Resources Department

P.O. Box 2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

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AMENDED REPORT

## ADDI ICATION FOR PERMIT TO DRILL RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Topology Justices         Topology Justices </th <th>AFFLIC</th> <th></th> <th></th> <th></th> <th></th> <th>1</th> <th><sup>2</sup> OGR</th> <th>D Number</th>	AFFLIC					1	<sup>2</sup> OGR	D Number					
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F.O. 50X 913 09       30.0 2.5-3.38         * Property Code       3 Property Name         * Property Code       * Surface Location         * UL or lot no.       Section         36       22S         36       22S         37       Proposed Bottom Hole Location If Different From Surface         * Proposed Bottom Hole Location If Different From Surface         * Proposed Pool 1	•			a compan	<b>y</b>								
* Property Code       3       Property Name       % well Nume         16462       Mule Deer '36' State       No. 8         'UL or lot no.       Section       Township       Range       Lot. Idn       Feet from the       North/South Line       Feet from the       South       770'       East       Len         'IL or lot no.       Section       Township       Range       Lot. Idn       Feet from the       North/South Line       Feet from the       East/West line       Count         'IL or lot no.       Section       Township       Range       Lot. Idn       Feet from the       North/South Line       Feet from the       East/West line       Count         'IL or lot no.       Section       Township       Range       Lot. Idn       Feet from the       North/South Line       Feet from the       East/West line       Count         'IL or lot no.       Section       Township       Range       Lot. Idn       Feet from the       North/South Line       Feet from the       East/West line       Count         'IL or lot no.       Section       Township       Range       Lot. Idn       Feet from the       No. 3737'         'IV mot Type Code       'IV well Type Code       'IV enposed Depth       'IF formations       'IP contractor       2			-1810										
Normality     Mule Deer '36' State     No. 8       'Surface Location     'Surface Location     'Surface Location       'UL or lot no.     Section     228     32E     Inface Location If Different From Surface     Count       'Proposed Bottom Hole Location If Different From Surface     'Proposed Bottom Hole Location If Different From Surface     Let       'UL or lot no.     Section     Township     Range     Lot. Idn     Feet from the     North/South Line     Feet from the     East     Let       'UL or lot no.     Section     Township     Range     Lot. Idn     Feet from the     North/South Line     Feet from the     East     Let       'UL or lot no.     Section     Township     Range     Lot. Idn     Feet from the     North/South Line     Feet from the     East     Let       'UL or lot no.     Section     Township     Range     Lot. Idn     Feet from the     North/South Line     Feet from the     East     Let       'UL or lot no.     Section     Township     Range     Lot. Idn     Feet from the     North/South Line     Feet from the     East     Let       'UL or lot no.     West Red Tank Delaware     ''''''''''''''''''''''''''''''''''''				5	Property Name		10002		Well Number				
View <sup>7</sup> Surface Location       UL or lot no.     Section     Township     Range     Lot. Jin     Feet from the     Nonh/South Line     Feet from the     East/West line     Count       1     36     225     32E     1650'     South     770'     East     Let       1     36     225     32E     Lot. Jin     Feet from the     South     770'     East     Let       1     Work Type Code     Township     Range     Lot. Jin     Feet from the     Nonh/South Line     Feet from the     East/West line     Count       9     Proposed Pool 1     10     Proposed Pool 2     Red Tank Delaware     10     Red Tank Delaware       11     Work Type Code     12     Weil Type Code     13     Cable/Rotary     14     Let       11     Work Type Code     12     Weil Type Code     13     Cable/Rotary     14     Let       12     Work Type Code     12     Weil Type Code     13     Cable/Rotary     14     Let       13     Work Type Code     12     Weil Type Code     13     Cable/Rotary     14     Let       14     Miliple     17     Proposed Casing and Cement Program     100'     Southace     20       14     M							•	tate			No. 8		
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Red Tank Bone Spring       West Red Tank Delaware         11 Work Type Code       12 Well Type Code       13 Cable/Rotary       14 Lease Type Code       15 Ground Level Eleval         Drill       Oil       Rotary       State       3737'         16 Multiple       17 Proposed Depth       18 Formations       19 Contractor       20 Spud Date         No       9100'       Bone Spring       Undecided       Upon Approvi         21 Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TO         12 1/4"       9 5/8"       36#       850'       400 SXS       CIRC         6 1/8"       4 1/2"       11.6#       9100'       550 SXS       TOC9700O'         Proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productiv         Castribut the proposed program. If any. Use additional sheets if necessary         Proposed determined by productivity of the individual sands in the Delaware         Converting the data on the 9 5/8" cag.         Date Unless Dritting Underway         Proposed drogram. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed		l	9 Proposed	Pool 1					10 Proposed Po	1 pol 2			
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Drill       Oil       Rotary       State       3737'         16 Multiple       17 Proposed Depth       18 Formations       19 Contractor       20 Spud Date         No       9100'       Bone Spring       Undecided       Upon Approva <sup>21</sup> Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TO         12 1/4"       9 5/8"       36#       850'       400 SXS       CIRC         6 1/8"       4 1/2"       11.6#       9100'       550 SXS       TOC#7000'         Casing Size         2 <sup>10</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary       Pagmit Expires 1 Year From Approval		Re	d Tank Bo	one Spring					reat neu Tain	Delawa			
Drill         Oil         Rotary         State         3737'           16 Multiple         17 Proposed Depth         18 Formations         19 Contractor         20 Spud Date           No         9100'         Bone Spring         Undecided         Upon Approvi           Clasing and Cement Program           Hole Size         Casing Size         Casing weight/foot         Setting Depth         Sacks of Cement         Estimated TO           12 1/4"         9 5/8"         36#         850'         400 SXS         CIRC           6 1/8"         4 1/2"         11.6#         9100'         550 SXS         TOC#7000'           Sectibe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary           Partmit Expires 1 Year From Approval           Contraction is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary           Partmit Expires 1 Year From Approval           Partmit Expires 1 Year From Approval           Date Unless Diffing Underway           11" 3m PSi WP BOP w/rotating head to be instalied on the 9 5/8" cag.         Date Unles	11 Work 7	Type Code	12	Well Type	Code	13 Cable/	Rotary	14 Le	ase Type Code	15 Gr	ound L	evel Elevation	
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Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TO         12 1/4"       9 5/8"       36#       850'       400 SXS       CIRC         6 1/8"       4 1/2"       11.6#       9100'       550 SXS       TOCe7000'         2 <sup>2</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary       Permit Expires 1 Year From Approval         Permit Expires 1 Year From Approval         11" 3m PSI WP BOP w/rotating head to be installed on the 9 5/8" csg. Date Unless Dritting Underway         11" 3m PSI wr conversation, BR requested to run two strings of casing instead of three. The TOC on the 4 1/2" csg was determined by productivity of the individual sands in the Delaware formation. It is our contention that the Ramsey sand # 4970' and the Cherry Canyon # 6000' are not productive of hydrocarbons; however, the Basal Brushy Canyon # 8400' is. Therefore, the cerve and complete to the best of my knowledge and belief.         OIL CONSERVATION DIVISION         Approved by: To the information given above is true and complete to the best of my knowledge and belief.         OIL CONSERVATION DIVISION		No		9100		the second s			Indecided		Jpon	Approval	
Hole Size       Casing Size       Casing weight lock       Stand population       Casing Size       Clasing Size         12 1/4"       9 5/8"       36#       850'       400 SXS       ClRC         6 1/8"       4 1/2"       11.8#       9100'       550 SXS       TOC#7000'         2 <sup>2</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary       Perturber S 1 Year From Approval         2 <sup>11</sup> 3m PSi WP BOP w/rotating head to be installed on the 9 5/8" cag.       Date Unless Drilling Underway         11" 3m PSi WP BOP w/rotating head to be installed on the 9 5/8" cag.       Date Unless Drilling Underway         As per our conversation, BR requested to run two strings of casing instead of three. The TOC on the 4 1/2" cag was determined by productivity of the Individual sands in the Delaware formation. It is our contention that the Ramsey sand # 4970' and the Cherry Canyon # 6000' are not productive of hydrocarbons; however, the Basal Brushy Canyon # 8400' is. Therefore, the cement on the 4 1/2" string will be circulated to cover this productive sand. <sup>33</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION <sup>33</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION					<sup>21</sup> Propo	osed Casing an	nd Cement Pr	ogram					
12 1/4"       9 5/8       Out       Out      Out       Out	Hole	Size	Cat	sing Size	Casing	g weight/foot	Setting D	epth	Sacks of Ceme	nt	Estimated TOC		
6 1/8"       4 1/2"       11.6#       9100'       550 SXS       TOC#7000' <sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary       Permit Expires 1 Year From Approval         Permit Expires 1 Year From Approval         Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary         Permit Expires 1 Year From Approval         Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary         Permit Expires 1 Year From Approval         Permit Expires 1 Year From Approval         Conversation, BR requested to run two strings of casing instead of three. The TOC on the 4 1/2" csg was determined by productivity of the Individual sands in the Delaware formation. It is our contention that the Ramsey sand 4 4970' and the Cherry Canyon 4 6000' are not productive of hydrocarbons; however, the Basal Brushy Canyon 8 8400' is. Therefore, the cement on the 4 1/2" string will be circulated to cover this productive sand.         OIL CONSERVATION DIVISION         Approved by:         OIL CONSERVAT	12 1	/4"	9	5/8"		36#	850'		400 SXS		CIRC		
<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary Describe the blowout prevention program, if any. Use additional sheets if necessary Pergrnit Expires 1 Year From Approval 11" 3m PSI WP BOP w/rotating head to be installed on the 9 5/8" csg. Date Unless Drilling Underway As per our conversation, BR requested to run two strings of casing instead of three. The TOC on the 4 1/2" csg was determined by productivity of the individual sands in the Delaware formation. It is our contention that the Ramsey sand @ 4970' and the Cherry Canyon @ 6000' are not productive of hydrocarbons; however, the Basal Brushy Canyon @ 8400' is. Therefore, the cement on the 4 1/2" string will be circulated to cover this productive sand.									· · · · · · · · · · · · · · · · · · ·				
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	of my knowledge and belief.						Approved by:						
Printed name: Depage Variation of the second s	Printed name: Donna Williams												
Approval Date <b>F C D 10 1997</b> Expiration Date:	Talan .						Approval Date FFR 10 1997 Expiration Date:						
Regulatory Compliance	Title: Regualtory Compliance					· · · · · · · · · · · · · · · · · · ·			- •	_	<u> </u>	. <u></u>	
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PO Box 1980, Hobbs, NM 88241-1980 OIL CONSERVATION DIVISION PO Drawer DD, Artesia, NM 88211-0719 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 PO Box 2068, Santa Fe, NM 87504-2088

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State of New Mexico Ent , Minerals, and Natural Resources I .rtment 980 Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

AMENDED REPORT

OIL CONSERVATION DIVISION P. 0. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT IV P. O. Box 2088

DISTRICT III 1000 Rio Brazos Rd.

DISTRICT II P. O. Drawer DD

Aztec, NM 87410

Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

PI Number		2072	<sup>2</sup> Pool Code	1.600	3 Poo	ol Name	lonk	Pono S	nrii	ng/West R	ed Tank	Dēlaw	
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Toperty Cod 164		· Fropercy N	MULEDEER 36 STATE								8		
GRID No. 264	185	<sup>8</sup> Operator N	BURLINGTIN RESOURCES DIL & GAS COMPAN					ANY	• Elevation NY 3737'				
		<u>k</u>		" SUI	RFACE	LOC	ATION						
or lot no.	Section	Township	Range		Lot Ida					Feet from the		County	
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