

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Encl. Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33833
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Payday	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____			
2. Name of Operator Collins & Ware, Inc.		8. Well No. 2	
3. Address of Operator 508 West Wall, Suite 1200, Midland, Texas 79701		9. Pool name or Wildcat Blinebry Oil & Gas	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County			
10. Date Spudded 3/11/97	11. Date T.D. Reached 3/30/97	12. Date Compl. (Ready to Prod.) 4/17/97	13. Elevations (DF & RKB, RT, GR, etc.) 3577' GR 3588' RKB
14. Elev. Casinghead			
15. Total Depth 7950	16. Plug Back T.D. 7880	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name 5966' - 6448' (74 holes)			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Platform Express, ALL, MCFL, GR, CNL/TDD			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24# 32#	1623'	12 1/4	920 sx	
5 1/2	17#	7950'	7 7/8	1500 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	5855	5850

26. Perforation record (interval, size, and number) 5966' - 6448' (74 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6289 - 6448	AT w/1530 gals 15% NEFE acid
	5966 - 6448	AT w/3120 gals 15% NEFE acid
	5966 - 6448	FT w/98,000 gals Delta-Frac 25

28. PRODUCTION carrying 275,000# 16/30 Ottawa sand.							
Date First Production 4/18/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 4/26/97	Hours Tested 24	Choke Size 35/64	Prod'n For Test Period	Oil - Bbl. 63	Gas - MCF 847	Water - Bbl. 68	Gas - Oil Ratio 13,444
Flow Tubing Press. 200	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 63	Gas - MCF 847	Water - Bbl. 68	Oil Gravity - API - (Corr.) 38.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Dianne Sumrall Title Prod. Supervisor Date 4/28/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates 2914	T. Miss _____
T. 7 Rivers 3140	T. Devonian 7890
T. Queen 3503	T. Silurian _____
T. Grayburg 3864	T. Montoya _____
T. San Andres 4278	T. Simpson _____
T. Glorieta 5558	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry 6040	T. Gr. Wash _____
T. Tubb 6551	T. Delaware Sand _____
T. Drinkard 6836	T. Bone Springs _____
T. Abo 7151	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C)	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
							