. IVI. OII ODIIO. DIVIDIOII 1605 N. French Dr. Houbs, NM 88240

FORM 3160-4

SUBMIT IN DUPLICATE* FORM APPROVED.

(July 1992)						<i>5</i> (1)	(Sec of		OMB NO. 1004-0137				
					STATES			1		s: February			
DEPARTMENT OF THE INTERIOR reverse side								e side)	5 LEASE DESIGNATION AND SERIAL NO				
BUREAU OF LAND MANAGEMENT									NM 43739 6 IF INDIAN, ALLOTTEE OR TRIBE NAME				
WELL COMPI	LETION O	RRE	СОМ	PLET	ION REPOR	T AND LO	OG*			NA	TEE OR TRIBE NAME		
1a. TYPE OF WORK		01L 1	$\overline{\mathbf{v}}$	GAS		- ₁			7 UNI	T AGREEMENT	NAME		
1b. TYPE OF WELL	WELL X WELL DRY					Other			NA				
NEW	DEEP PLUG			DIFF.	AND AND			8 FARM OR LEASE NAME, WELL NO					
WELL.	over[X]	EN		BACK	RESVR.	NMFU Federal #1							
2 NAME OF OPERATOR Falcon Creek Resources, Inc.										9 API WELL NO 30-025-33836			
											AND POOL OR WILDCAT		
621 17th St., Suite 1800, Denver, CO 80293-0621 (303) 675-0007 Abo													
ACOUTEL AND COLORS										SEC. T. R. M., OR BLOCK AND SURVEY OR AREA			
At top prod. Interval reported below. Same										Sec. 23, 120S, R38E			
				·									
	ame		I	4 PERMIT None		DATEISSI	ED.		I2 COU	nty or paris Lea	H 13 STATE NM		
	DATE 1 D. REACE 04/05/97	HED .	17 D	ATE COMP	L. (Ready to prod.) 11/22/99	18 ELEVATION	NS (DE. RKB. RT 3567'	GR, ETC	7,*		19 ELEV CASINGHEAD 3567'		
20 TOTAL DEPTH, MD & T		21 PLUG. B		, MD & TV	D 22 IF MULTIPLE CO	OMPL.	23 INTERVA	LS RC	TARY I	TOOLS	CABLE TOOLS		
7 948' MD	12.1		TD MD		HOW MANY*		DRILLED I		X				
24 PRODUCING INTERVAL	(S). OF THIS COMP			OM, NAME						·	25 WAS DIRECTIONAL		
Set CIBP at 7177' above Abo.											SURVEY MADE		
Abo Perfs: 7546'-57640-50', 7605-25'		7584-86	', 759	2-95', 7	606-08', 7606-08	3', 7618-24',					No		
26 TYPE ELECTRIC AND O NA								· · · · · · ·			27 WAS WELL CORED No		
23					CASING RECO	RD (Report all st	rings set in well	l)			1.10		
CASING SIZE GRADE		WEIGHT.	LB /FT	+		HOLE SIZE				NG RECORD	AMOUNT PULLED		
8-5/8'' 5-1/2''		17#		7905'		12-1/4" 7-7/8"	Surface -				None None		
J**1/ 2		1 /#		1703				Surface - 2110 sx "H" DV tool @ 4973			TORE		
29			ER REC				30.		TUBING RECORD				
SIZE	TOP (MD)		BOTTO	OM (MD)	SACKS CEMENT*	SCREEN (MD) SIZE	<u> </u>	EPTH S	ET (MD)	PACKER SET (MD)		
								 					
31. PERFORMATION RECORD (Interval. size and number) 32.							ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
INTERVAL 7544 511 7544 731 7591 941 7593 951 74				SIZE	NUMBER		DEPTH INTERVAL (MD)			amount and kind of material used dized w/250 gal 20% HCL			
7546-51', 7564-72', 7584-86', 7592-95', 7606-08' 7606-08', 7618-24', 7640-50', 7625', 75410-30' & 2							A C101	5 bbls 2% KCL. Pumped					
7605-25', 7510-30'						7025	7.7410-30			% HCL &			
									of 28% SXE				
13 *						PRODUCTION		10					
DATE FIRST PRODUCTION		PRODUCTI	ION MET	HOD (Flowi	ng, gas lift, pumpingsize	and type of pump)				WELL STATU	S (Producing or shut-in)		
DATE OF TEST	Hot	CRS TESTEL	СНО	KE SIZE	PROD'N. FOR TEST PERIOD	OILBBLS	GASMCF		WATER	*BBL	GAS-OIL RATIO		
FLOW TUBING PRESS	CAS	SING PRESSI	URICALO	ULATED	OIL-BBL	GASM	OF	WATE	R-BBL	OIL GRAVITY	-API (CORR)		
			24-H0	OUR RATE				-					
34 DISPOSITION OF GAS (S	Sold, used for fuel, ve	inted, etc.)		/				1	TEST W	TTNESSED BY			
15 LIST OF ATTACHMENT	S							1					
None 36 Thereby certify that the	Coregoina and Lace	chad advers	ation is c	oninlete a:	correct as determine 14	rom ill available -	ecords				PI PI PI PI		
SIGNED SIGNED	, , ,		ation is Ci	ompicie alle	TITLE	Mgr of O	perations	AUCI	==	EU FOR	RECORD _{21/2001}		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction and 2001





