District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

I.

2040 South Pacheco, Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

REQUE	ST FOR ALI	LOWABLE AN	ID AUTHORIZ	ZATION TO	TRANSPORT
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	Operator name and Address	<sup>2</sup> OGRID Number
	Sapient Energy Corp	189535
	8801 South Yale, Ste 150	<sup>3</sup> Reason for Filing Code
	Tulsa, OK 74137	SI DK-Abo Zone
<sup>4</sup> API Number	<sup>5</sup> Pool Name	* Pool Code
30 - 025-33836	Blinebry Oil & Gas	06660
<sup>7</sup> Property Code	* Property Name	' Well Number
27747	NMFU Federal	1

#### <sup>10</sup> Surface Location Π.

ſ	Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
	Р	23	20S	38E		660	S	660	E	Lea

## 11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	20S	38E		660	S	660	E	Lea
12 Lse Code 13 Producing Method Code		'' Gas	Connection Date	C-129 Permi	t Number	<sup>6</sup> C-129 Effective D	ate C	-129 Expiration Date	
F		P		05-1997					

### III. Oil and Gas Transporters

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	21 O/G	22 POD ULST'R Location and Description
022507	Fauilan Entampiesa LLC	2819214	0	P-23-20S-38E NMFU Federal Battery
	Equilon Enterprises LLC		100	NVII-O I ederat Battery
020809	Sid Richardson 201 Main Street	2819215	G	P-23-20S-38E NMFU Federal Battery
	Ft. Worth, TX. 76102			1 Coloral Battery
			7.5% 1.75%	

#### IV. Produced Water

Г	n POD	24 POD ULSTR Location and Description
	2819216	NMFU Federal Battery Water Tank P-23-20S-38E

#### V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	³ PBTD	29 Perforations	™ DHC, DC,MC	
3/18/97		7948'	6300'	6038'-6050'-6092'-6112'		
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set		<sup>14</sup> Sacks Cement	
12 ¼"		3 5/8"	1617	Sur	Surface – 775 sx "C"	
7 7/8"	5 1/2"		7905'	Su	rface 2110 sx "H"	

VI. Well Test Data

		~ <i>N</i> /1				
35 Date New Oil	36 Gas Delivery Date	1 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure	
		5/1/01	24	35	35	
11 Choke Size	€ Oil	43 Water	44 Gas	<sup>45</sup> AOF	* Test Method	
Open	19	22	68			
with and that the information knowledge and belief.	es of the Oil Conservation Division given above is true and complete	on have been complied to the best of my	OIL CONSERVATION DIVISION  Approved by			
Printed name: Gera	ald Lucero		T tle			
Title: Manager of C	Inerations		Approval Date:			

Title: Manager of Operations

Phone: (918) 488-8988

Date: May 21, 2001 " If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name Previous Operator Signature

(eff)

Title

Date

