## N.M. Oil Conf Division 1625 N. French Dr.

SUBNIT IN DUPLINATE STAM APPROVED HODDS, (See Willer in FOMB NO. 1004-0137

FORM 3160-4 (July 1992)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Expires: February 28, 1995 structions on 5. LEASE DESIGNATION AND SERIAL NO. reverse side) NM 43739

		BUREAU							~ <del>^</del>		
WELL C	OMPLET	ION O	R RE	COM	PLETIO	N RE	PORT	ANDL	OG"	NA	
. TYPE OF WORK		OIL		GAS				-	7. UNIT	AGREEMENT	NAME
. TYPE OF WORK		WELL X	<u> </u>	WELL	DRY	7	Other				
TWEE OF WELL				<u> </u>			_			NA	
. TYPE OF WELL	WORK	DEEP-		PLUG	DIFF.				8. FARM	OR LEASE N	AME, WELL NO.
NEW	OVER X	EN	٦	BACK	RESVR.		Other (	Commingl	<u>e</u>	NMFU F	EDERAL #1
WELL	OVER		<u></u>						9. API W	ELL NO.	
NAME OF OPERATOR									ì	30-025-3	3836
alcon Creek R		ac.							IO. FIELI	AND POOL	OR WILDCAT
ADDRESS AND TELEP	PHONE NO.	A 9020	03 0623	1 (303) 6	75-000	7		Abo,	Blinebry	, Tubb	
21 17th St., Su	ite 1800, D	enver, C	0 8045	ordance W	ith any State reg	uirements.	*)		11. SEC.,	T., R., M., OR	BLOCK AND SURVEY
	.LL (Report locati	ons cleanly a	and in acco	Oldmice 17	All ally State 1-4		•		OR A	REA	
Surface	FEL and 660	) FSL								- manc	Daor
t top prod. Interval re		, 151							Sec.2.	3, T20S,	R38E
Same	ported below			_					12 COUR	NTY OR PARIS	SH 13 STATE
t total depth		,	14	PERMIT N	0.	DA	ATE ISSUE	ь	1	County	NM
Same						10 51	VATIONS	(DF, RKB, RT, C		Jounty	19 ELEV CASINGHEA
DATE SPUDDED 1	6. DATE T D. REA	CHED	17. DAT	ге сомрь   <b>1/22/9</b> !	(Ready to prod.)	18. ELC	VATIONS	(DI, 100), 101, 0			
3/18/97	4/5/97	21. PLUG, BA				PLE COMP	I., T	23. INTERVALS	ROTARY .	OOLS	CABLE TOOLS
TOTAL DEPTH, MD	& TVD		rd TD	UD & IVO	HOW MA			DRILLED BY			
,948' MD _	TV	6.3001	MD		rvd	2			X		25. WAS DIRECTIONAL
DRODUCING INTER	VAL(S) OF THIS	COMPLETION	NTOP, BC	OTTOM, Na	AME (MD AND I	VD)*					SURVEY MADE
I Roboems in the							(0/1 00	76181-24	1 76401-76	(ZO)	No
			041 07	1 7500	1 051 76061	'_N&' 76	hun -ua		. / UTO - / L	, 050	
bo Perfs: 754	16'-51', 7564	1'-72', 75	584'-86'	', 7592	'-95', 7606'	'-08', 70	500 -Uð	,7010 24	, /040 -/0	,	
760	05'-7625'、/	210123	584'-86' 50'	7592	'-95', 7606' 	'-08', 76			, /040 -//		27. WAS WELL COREL
7 <b>6</b> 0 TYPE ELECTRIC AN	05'-7625'、/	210123	584'-86 50'						, 7040 - 70		27. WAS WELL COREL No
760 6 TYPE ELECTRIC AN NA	05'-7625'、/	210123	584'-86' 50'	C.	ASING RECOF	RD (Repor	t all strin	a set in wall)			No
760 6 TYPE ELECTRIC AN NA	05'-7625', /	NEIGHT, I	LB./FT.	C.		RD (Repor	t all strin	gs set in well)	IENT, CEMENT		No
760 S TYPE ELECTRIC AN NA 3. CASING SIZE 3-5/8"	05'-7625', /	WEIGHT, I	LB./FT.	C. DEP ,617'	ASING RECOF	RD (Repor	t all strin SIZE 2-14"	gs set in well) TOP OF CEN	ient, cément 75 sx "C"	ING RECORD	No AMOUNT PULLED
760 6 TYPE ELECTRIC AN NA 3. CASING SIZE 3-5/8"	05'-7625', /	NEIGHT, I	LB./FT.	C.	ASING RECOF	RD (Repor	t all strin	gs set in well) TOP OF CEN Surface -7 Surface - 2	ient, cement 75 sx "C" 2,110 sx "H	ING RECORD	No AMOUNT PULLED None
760 6 TYPE ELECTRIC AN NA 3. CASING SIZE 3-5/8"	05'-7625', /	WEIGHT, I	LB./FT.	C. DEP ,617'	ASING RECOF	RD (Repor	t all strin SIZE 2-14"	gs set in well) TOP OF CEN	ient, cement 75 sx "C" 2,110 sx "H	ING RECORD	No AMOUNT PULLED None
760 6 TYPE ELECTRIC AN NA 13.  CASING SIZE 8-5/8"	05'-7625', /	WEIGHT, I 24#	LB.FT. 1.	C. DEP ,617'	ASING RECOF	RD (Repor	t all strin SIZE 2-14"	gs set in well) TOP OF CEN Surface -7 Surface - 2 Du tool (2)	MENT, CEMENT 75 sx "C" 2,110 sx "H 0,4,973"	ING RECORD	AMOUNT PULLED None None
760 5 TYPE ELECTRIC AN NA 3. CASING SIZE 3-5/8" 5-1/2"	US'-7625', 7 ND OTHER LOGS	WEIGHT, 1 24# 17#	LB./FT   1.   7.	C. DEP ,617'	ASING RECORTH SET (MD)	RD (Report HOLE	t all strin SIZE 2-14"	gs set in well) TOP OF CEN Surface -7 Surface - 2	TUBIN	ING RECORD	No AMOUNT PULLED None None PACKER SET (MD)
760 5 TYPE ELECTRIC AN NA 3. CASING SIZE 3-5/8" 5-1/2"	05'-7625', /	WEIGHT, 1 24# 17#	LB./FT   1.   7.	C. DEP ,617' ',905'	ASING RECOF	RD (Report HOLE	rt all string: SIZE 2-14" 7-7/8"	gs set in well)  TOP OF CEN Surface -7 Surface - 2 Du tool (2)	TUBIN	ING RECORD  I'  G RECORD	AMOUNT PULLED None None
760 5 TYPE ELECTRIC AN NA 3. CASING SIZE 3-5/8" 5-1/2"	US'-7625', 7 ND OTHER LOGS	WEIGHT, 1 24# 17#	LB./FT   1.   7.	C. DEP ,617'	ASING RECORTH SET (MD)	RD (Report HOLE	t all string SIZE 2-14" 7-7/8"	gs set in well) TOP OF CEN Surface -7 Surface - 2 Du tool (2) 30. SIZE	TUBIN DEPTH	G RECORD	No  AMOUNT PULLED  None  None  PACKER SET (MD)  None
760 5 TYPE ELECTRIC AN NA 3. CASING SIZE 3-5/8" 5-1/2"	US-7625, / ND OTHER LOGS	WEIGHT, 1 24# 17# LINE	LB.FT 1. 7. 7. CR RECO	C. DEP ,617'	ASING RECORTH SET (MD)	RD (Report HOLE 1 7	-t all string SIZE 2-14" 7-7/8"	gs set in well) TOP OF CEN Surface -7 Surface - 2 Du tool (2) 30. SIZE	TUBIN DEPTH	G RECORD SET (ND)	No  AMOUNT PULLED  None  None  PACKER SET (MD)  None  QUEEZE, ETC.
760 5 TYPE ELECTRIC AN NA 3. CASING SIZE 5-5/8" 9. SIZE 01. PERFORMATION	US-7625, / ND OTHER LOGS	WEIGHT, 1 24# 17# LINE	LB.FT 1. 7. 7. R RECO	C. DEP ,617'	ASING RECORTH SET (MD)	RD (Report HOLE 1 7 7 1 SCR SCR 32. R D	t all string. SIZE 2-14" 7-7/8" EEN (MD)	gs set in well) TOP OF CEN Surface -7 Surface - 2 Du tool (2) 30. SIZE ACID, SHOT, ERVAL (MD)	TUBIN DEPTH	G RECORD SET (MD) CEMENT SET AND KIND	No  AMOUNT PULLED  None  None  PACKER SET (MD)  None  QUEEZE, ETC.  OF MATERIAL USED
760 5 TYPE ELECTRIC AN NA 3. CASING SIZE 3-5/8" 5-1/2" 99. SIZE	US-7625', / ND OTHER LOGS  GRADE  TOP (M	WEIGHT, I 24# 17# LINE	LB./FT 1. 7. 7. BOTTO BOTTO	C. DEP ,617' ,905'	ASING RECORTH SET (MD)  SACKS CEMEN	RD (Report HOLE 177	t all strin; size 2-14" 7-7/8" EEN (MD)	gs set in well) TOP OF CEN Surface -7 Surface - 2 Du tool (2) 30. SIZE  ACID, SHOT, ERVAL (MD) 550',7605'-	TUBIN DEPTH	G RECORD SET (MD) CEMENT SET AND KIND IZED W/ 25	No  AMOUNT PULLED  None  None  PACKER SET (MD)  None  QUEEZE, ETC. OF MATERIAL USED 50 gal 20% HCI
760 6 TYPE ELECTRIC AN NA 3. CASING SIZE 3-5/8" 5-1/2" 29. SIZE 31. PERFORMATION INTERVAL 7546'-51', 7564'	U5'-7625', 7 ND OTHER LOGS  UGRADE  TOP (M  RECORD (Interval)  '-72', 7584'-8	WEIGHT, I 24# 17# LINE (D)	LB./FT 1. 7. 7. BOTTO BOTTO	C. DEP ,617' ,905'	ASING RECORTH SET (MD)  SACKS CEMEN	RD (Report HOLE 177	t all strin; size 2-14" 7-7/8" EEN (MD)	gs set in well) TOP OF CEN Surface -7 Surface - 2 Du tool (2) 30. SIZE ACID, SHOT, ERVAL (MD)	TUBIN DEPTH  FRACTURE, AMOUN Acid & 2.5	G RECORD SET (MD) CEMENT S T AND KIND ized w/ 25	No  AMOUNT PULLED  None  None  PACKER SET (MD)  None  QUEEZE, ETC.  OF MATERIAL USED  SO gal 20% HCI  KCL. Pumped
760 5 TYPE ELECTRIC AN NA 3. CASING SIZE 3-5/8" 5-1/2" 9. SIZE 01. PERFORMATION INTERVAL 7546'-51', 7564' 7606'-08',7618'-	TOP (M)  RECORD (Interval)  '-72', 7584'-8  -24', 7640'-7	WEIGHT, I 24# 17# LINE (D)	LB./FT 1. 7. 7. BOTTO BOTTO	C. DEP ,617' ,905'	ASING RECORTH SET (MD)  SACKS CEMEN	RD (Report HOLE 177	t all strin; size 2-14" 7-7/8" EEN (MD)	gs set in well) TOP OF CEN Surface -7 Surface - 2 Du tool (2) 30. SIZE  ACID, SHOT, ERVAL (MD) 550',7605'-	TUBIN DEPTH  FRACTURE, AMOUN A 25	G RECORD SET (MD) CEMENT SI T AND KIND ized w/ 25 bbls 2% J gal 20%	No  AMOUNT PULLED  None  None  PACKER SET (MD)  None  QUEEZE, ETC.  OF MATERIAL USED  O gal 20% HCI  KCL. Pumped  O HCL & 14,500
760 5 TYPE ELECTRIC AN NA  3.  CASING SIZE  3-5/8"  5-1/2"  99.  SIZE  101. PERFORMATION  INTERVAL  7546'-51', 7564'  7606'-08',7618'-	TOP (M)  RECORD (Interval)  '-72', 7584'-8  -24', 7640'-7	WEIGHT, I 24# 17# LINE (D)	LB./FT 1. 7. 7. BOTTO BOTTO	C. DEP ,617' ,905'	ASING RECORTH SET (MD)  SACKS CEMEN	RD (Report HOLE I 77	t all string SIZE 2-14" 7-7/8" EEN (MD)	gs set in well) TOP OF CEN Surface -7 Surface - 2 Du tool (2) 30. SIZE  ACID, SHOT, ERVAL (MD) 550',7605'-	TUBIN DEPTH  FRACTURE, AMOUN A 25	G RECORD SET (MD) CEMENT S T AND KIND ized w/ 25	No  AMOUNT PULLED  None  None  PACKER SET (MD)  None  QUEEZE, ETC.  OF MATERIAL USED  O gal 20% HCI  KCL. Pumped  O HCL & 14,500
7606 6 TYPE ELECTRIC AN NA 3. CASING SIZE 3-5/8" 5-1/2" 29. SIZE 31. PERFORMATION INTERVAL 7546'-51', 7564' 7606'-08',7618'- 7605'-7625', 7	TOP (M RECORD (Interva- '-72', 7584'-8 -24', 7640'-7'	WEIGHT, I 24# 17#  LINE (D)  al, size and nui 36', 7592'-	LB/FT 1.77. 2.78 ER RECO BOTTO Separate	C. DEP ,617' (,905'  ORD OM (MD)  SIZE 06'-08'	ASING RECORTH SET (MD)  SACKS CEMEN	RD (Report HOLE 177	t all string size 2-14" 7-7/8" EEN (MD)  EPTH INT 7640"-7625", 7	gs set in well) TOP OF CEN Surface -7 Surface - 2 Du tool @  30. SIZE  ACID, SHOT, ERVAL (MD) 550',7605'- 510'-7530	TUBIN DEPTH  FRACTURE, AMOUN A 25	G RECORD SET (MD) CEMENT SI T AND KIND ized w/ 25 bbis 2% J gal 20% of 28% S	No  AMOUNT PULLED  None  None  PACKER SET (MD)  None  QUEEZE, ETC.  OF MATERIAL USED  O gal 20% HCI  KCL. Pumped  O HCL & 14,500
7606 6 TYPE ELECTRIC AN NA 3. CASING SIZE 3-5/8" 5-1/2" 29. SIZE 31. PERFORMATION INTERVAL 7546'-51', 7564' 7606'-08',7618'- 7605'-7625', 7	TOP (M RECORD (Interva- '-72', 7584'-8 -24', 7640'-7'	WEIGHT, I 24# 17#  LINE (D)  al, size and nui 36', 7592'-	LB.FT 1. 7. 1. 7. ER RECO BOTTO September) September 1. S	C. DEP ,617' ,905'  PRD M (MD)  SIZE 06'-08'	ASING RECORTH SET (MD)  SACKS CEMEN	RD (Report HOLE 177	t all string size 2-14" 7-7/8" EEN (MD)  EPTH INT 7640"-7625", 7	gs set in well) TOP OF CEN Surface -7 Surface - 2 Du tool @  30. SIZE  ACID, SHOT, ERVAL (MD) 550',7605'- 510'-7530	TUBIN DEPTH  FRACTURE, AMOUN A 25	G RECORD SET (MD) CEMENT SI T AND KIND ized w/ 25 bbis 2% J gal 20% of 28% S	No  AMOUNT PULLED None None  PACKER SET (MD) None  QUEEZE, ETC. OF MATERIAL USED 50 gal 20% HCI KCL. Pumped 6 HCL & 14,500 XE
760 5 TYPE ELECTRIC AN NA  3.  CASING SIZE  3-5/8"  5-1/2"  99.  SIZE  101. PERFORMATION  INTERVAL  7546'-51', 7564'  7606'-08',7618'-  7605'-7625', 7	TOP (M RECORD (Interval) '-72', 7584'-8 -24', 7640'-76'510'-7530'	WEIGHT, I 24# 17#  LINE 650', 7592'-	LB/FT 1.7. 7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	C. DEP ,617' ,905'  PRD PM (MD) SIZE 06'-08'	ASING RECORTH SET (MD)  SACKS CEMEN  NUMBE	RD (Report HOLE 177	EEN (MD)  EPTH INT 7625', 7	gs set in well) TOP OF CEN Surface -7 Surface - 2 Du tool @  30. SIZE  ACID, SHOT, ERVAL (MD) 550',7605'- 510'-7530	TUBIN DEPTH  FRACTURE,  AMOUN Acid & 23	G RECORD SET (MD) CEMENT SI T AND KIND ized w/ 25 bbis 2% J gal 20% of 28% S	No  AMOUNT PULLED None None  PACKER SET (MD) None  QUEEZE, ETC. OF MATERIAL USED 50 gal 20% HCI KCL. Pumped 6 HCL & 14,500 XE
760 5 TYPE ELECTRIC AN NA 3. CASING SIZE 3-5/8" 9- SIZE 51. PERFORMATION INTERVAL 7546'-51', 7564' 7606'-08',7618'- 7605'-7625', 7 33.* DATE FIRST PRODUC 5/7/00	TOP (M RECORD (Interval) '-72', 7584'-8 -24', 7640'-76'510'-7530'	WEIGHT, I 24# 17#  LINE (D)  al, size and nui 36', 7592'-	LB/FT 1.7. 7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	C. DEP ,617' ,905'  PRD M (MD)  SIZE 06'-08'	ASING RECORTH SET (MD)  SACKS CEMEN	RD (Report HOLE 177	EEN (MD)  EPTH INTI 7625',7  CTION type of pur	gs set in well) TOP OF CEN Surface -7 Surface - 2 Du tool (2  30. SIZE  ACID, SHOT, ERVAL (MD) (550',7605'- 510'-7530	TUBIN DEPTH  FRACTURE, AMOUN Acid 240 gal	G RECORD SET (MD)  CEMENT S T AND KIND ized w/ 25 bbls 2% D gal 20% D1 28% S	No  AMOUNT PULLED None None None  PACKER SET (MD) None  QUEEZE, ETC. OF MATERIAL USED TO gal 20% HCI KCL. Pumped HCL & 14,500 XE  TUS (Producing or shut-in)  GAS-OIL RATIO
760 5 TYPE ELECTRIC AN NA 3. CASING SIZE 1-5/8" 99. SIZE 101. PERFORMATION (NTERVAL 7546'-51', 7564' 7606'-08', 7618'- 7605'-7625', 7 33.* DATE FIRST PRODUC 5/7/00 DATE OF TEST	TOP (M RECORD (Interval) '-72', 7584'-8 -24', 7640'-76'510'-7530'	WEIGHT, I 24# 17# LINE BID Al, size and num 36', 7592'- DURS TESTEI 24	LB/FT 1.7. 7. 7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	C. DEP ,617' ,905'  RD M (MD)  SIZE 06'-08'  HOD (Flow) Pump KE SIZE	ASING RECORTH SET (MD)  SACKS CEMEN  NUMBE.	RD (Report HOLE 177	EEN (MD)  EPTH INT  7625',7  CTION  type of pum  BBLS  12.24	gs set in well) TOP OF CEN Surface -7 Surface - 2 Du tool (2  30. SIZE  ACID, SHOT, ERVAL (MD) 650',7605'- 510'-7530  GAS-MCF 1 16.78	TUBIN DEPTH  FRACTURE, AMOUN Acid & 2: 2400 gal	G RECORD SET (MD)  CEMENT SI T AND KIND ized w/ 25 bbls 2% J gal 20% DI 28% S  WELL STA R-BBL. 68.	No  AMOUNT PULLED None None None  PACKER SET (MD) None  QUEEZE, ETC. OF MATERIAL USED OF MATERIAL USED OF MATERIAL USED TUS (Producing or shut-in)  GAS-OIL RATIO
760 6 TYPE ELECTRIC AN NA 3.  CASING SIZE 3-5/8" 29.  SIZE 31. PERFORMATION INTERVAL 7546'-51', 7564' 7606'-08',7618'- 7605'-7625', 7  33. DATE FIRST PRODUC 5/7/00 DATE OF TEST 5-7-00 thru	TOP (M RECORD (Interval)  "-72', 7584'-8  -24', 7640'-7  "510'-7530'  ETION  0  HG	WEIGHT, I 24# 17# LINE (D)  Al, size and num 36', 7592'- 650',  PRODUCT DURS TESTEI	CR RECO BOTTO  September) Suppose the control of th	CC	ASING RECORTH SET (MD)  SACKS CEMEN  NUMBE.  PROD'N FOR TEST PERIOD.  OIL-BBL.	RD (Report HOLE 177	EEN (MD)  EPTH INTI 7625',7  CTION type of pur	gs set in well) TOP OF CEN Surface -7 Surface - 2 Du tool (a) 30. SIZE ACID, SHOT, ERVAL (MD) (550',7605'- 510'-7530	TUBIN DEPTH  FRACTURE, AMOUN Acid & 2.5 240 gal	G RECORD SET (MD) CEMENT ST T AND KIND ized w/ 25 bbls 2% J gal 20% of 28% S  WELL STA R-BBL. 68.	No  AMOUNT PULLED None None None  PACKER SET (MD) None  QUEEZE, ETC. OF MATERIAL USED TO gal 20% HCI KCL. Pumped HCL & 14,500 XE  TUS (Producing or shut-in)  GAS-OIL RATIO
760 6 TYPE ELECTRIC AN NA 3. CASING SIZE 3-5/8" 5-1/2" 29. SIZE 31. PERFORMATION INTERVAL 7546'-51', 7564' 7606'-08',7618'- 7605'-7625', 7 33. DATE FIRST PRODUC 5/7/00 DATE OF TEST 5-7-00 thru FLOW TUBING PRES	TOP (M RECORD (Interval)  "-72', 7584'-8  -24', 7640'-7  "510'-7530'  ETION  0  HG	WEIGHT, I 24# 17# LINE BID Al, size and num 36', 7592'- DURS TESTEI 24	LB/FT 1.7.7.1.7.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	C. DEP ,617' ,905'  PRD MM (MD)  SIZE 06'-08'  Pump KE SIZE  CULATED OUR RATE	ASING RECORTH SET (MD)  SACKS CEMEN  NUMBE  Ing, gas lift, pumpin  PROD'N FOR TEST PERIOD  OIL-BBL	RD (Report HOLE 177 SCR 32.  R D PRODUCT 17 STR. OIL - 17	EEN (MD)  EPTH INT  7625',7  CTION  type of pum  BBLS  12.24	gs set in well) TOP OF CEN Surface -7 Surface - 2 Du tool (2  30. SIZE  ACID, SHOT, ERVAL (MD) 650',7605'- 510'-7530  GAS-MCF 1 16.78	TUBIN DEPTH  FRACTURE, AMOUN Acid & 2: 2400 gal  WATER-88	G RECORD SET (MD) CEMENT ST T AND KIND ized w/ 25 bbis 2% D gal 20% DI 28% S WELL STA R-BBL 68.	No  AMOUNT PULLED None None None  PACKER SET (MD) None  QUEEZE, ETC. OF MATERIAL USED SO gal 20% HCI KCL. Pumped HCL & 14,500 XE  TUS (Producing or shut-in)  GAS-OIL RATIO 86  ITY-API (CORR.)
760 6 TYPE ELECTRIC AN NA 3.  CASING SIZE 3-5/8"  29.  SIZE  31. PERFORMATION INTERVAL 7546'-51', 7564' 7606'-08', 7618'. 7605'-7625', 7  DATE FIRST PRODUC 5/7/00 DATE OF TEST 5-7-00 thru FLOW TUBING PRES NA	TOP (M)  RECORD (Interv)  '-72', 7584'-8  -24', 7640'-7  '510'-7530'  CTION  0  HG  16-7-00  SS.	WEIGHT, I 24# 17#  LINE (D)  Al, size and nui 36', 7592'- 650',  PRODUCT DURS TESTEI 24 ASING PRESS	LB/FT 1.7.7.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	CC	ASING RECORTH SET (MD)  SACKS CEMEN  NUMBE.  PROD'N FOR TEST PERIOD.  OIL-BBL.	RD (Report HOLE 177 SCR 32.  R D PRODUCT 17 STR. OIL - 17	EEN (MD)  EPTH INT  7625',7  CTION  type of pum  BBLS  12.24	gs set in well) TOP OF CEN Surface -7 Surface - 2 Du tool (a) 30. SIZE ACID, SHOT, ERVAL (MD) (550',7605'- 510'-7530	TUBIN DEPTH  FRACTURE, AMOUN Acid & 2: 2400 gal  WATER-88	G RECORD SET (MD)  CEMENT SET AND KIND ized w/ 25 bbls 2% D gal 20% D1 28% S  WELL STA R-BBL.  68. EL OIL GRAV 9	No  AMOUNT PULLED None None None PACKER SET (MD) None  QUEEZE, ETC. OF MATERIAL USED O gal 20% HCI KCL. Pumped O HCL & 14,500 XE  TUS (Producing or shut-in)  GAS-OIL RATIO 86  TTY-API (CORR.)
760 6 TYPE ELECTRIC AN NA 3. CASING SIZE 3-5/8" 29. SIZE 31. PERFORMATION INTERVAL 7546'-51', 7564' 7606'-08', 7618'- 7605'-7625', 7  33. DATE FIRST PRODUC 5/7/00 DATE OF TEST 5-7-00 thru FLOW TUBING PRES NA 34 DISPOSITION OF	TOP (M  RECORD (Interval)  '-72', 7584'-8  -24', 7640'-7'  '510'-7530'  CTION  O  GAS (Sold, used for	WEIGHT, I 24# 17#  LINE (D)  Al, size and nui 36', 7592'- 650',  PRODUCT DURS TESTEI 24 ASING PRESS	LB/FT 1.7.7.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	C. DEP ,617' ,905'  PRD MM (MD)  SIZE 06'-08'  Pump KE SIZE  CULATED OUR RATE	ASING RECORTH SET (MD)  SACKS CEMEN  NUMBE  Ing, gas lift, pumpin  PROD'N FOR TEST PERIOD  OIL-BBL	RD (Report HOLE 177 SCR 32.  R D PRODUCT 17 STR. OIL - 17	EEN (MD)  EPTH INT  7625',7  CTION  type of pum  BBLS  12.24	gs set in well) TOP OF CEN Surface -7 Surface - 2 Du tool (a) 30. SIZE ACID, SHOT, ERVAL (MD) (550',7605'- 510'-7530	TUBIN DEPTH  FRACTURE, AMOUN Acid & 2: 2400 gal  WATER-88	G RECORD SET (MD)  CEMENT SET AND KIND ized w/ 25 bbls 2% D gal 20% D1 28% S  WELL STA R-BBL.  68. EL OIL GRAV 9	No  AMOUNT PULLED None None None  PACKER SET (MD) None  QUEEZE, ETC. OF MATERIAL USED SO gal 20% HCI KCL. Pumped HCL & 14,500 XE  TUS (Producing or shut-in)  GAS-OIL RATIO 86  ITY-API (CORR.)
760 6 TYPE ELECTRIC AN NA 3. CASING SIZE 8-5/8" 29. SIZE 31. PERFORMATION INTERVAL 7546'-51', 7564' 7606'-08', 7618'. 7605'-7625', 7  33.* DATE FIRST PRODUC 5/7/00 DATE OF TEST 5-7-00 thru FLOW TUBING PRES	TOP (M  RECORD (Interval)  "-72', 7584'-8  -24', 7640'-7  "510'-7530'  CTION  O  GAS (Sold, used for chardson	WEIGHT, I 24# 17#  LINE (D)  Al, size and nui 36', 7592'- 650',  PRODUCT DURS TESTEI 24 ASING PRESS	LB/FT 1.7.7.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	C. DEP ,617' ,905'  PRD MM (MD)  SIZE 06'-08'  Pump KE SIZE  CULATED OUR RATE	ASING RECORTH SET (MD)  SACKS CEMEN  NUMBE  Ing, gas lift, pumpin  PROD'N FOR TEST PERIOD  OIL-BBL	RD (Report HOLE 177 SCR 32.  R D PRODUCT 17 STR. OIL - 17	EEN (MD)  EPTH INT  7625',7  CTION  type of pum  BBLS  12.24	gs set in well) TOP OF CEN Surface -7 Surface - 2 Du tool (a) 30. SIZE ACID, SHOT, ERVAL (MD) (550',7605'- 510'-7530	TUBIN DEPTH  FRACTURE, AMOUN Acid & 2: 2400 gal  WATER-88	G RECORD SET (MD)  CEMENT SET AND KIND ized w/ 25 bbls 2% D gal 20% D1 28% S  WELL STA R-BBL.  68. EL OIL GRAV 9	No  AMOUNT PULLED None None None PACKER SET (MD) None  QUEEZE, ETC. OF MATERIAL USED O gal 20% HCI KCL. Pumped O HCL & 14,500 XE  TUS (Producing or shut-in)  GAS-OIL RATIO 86  TTY-API (CORR.)
760 6 TYPE ELECTRIC AN NA 3. CASING SIZE 3-5/8"  29. SIZE  31. PERFORMATION INTERVAL 7546'-51', 7564' 7606'-08', 7618'- 7605'-7625', 7  33. DATE FIRST PRODUC 5/7/00 DATE OF TEST 5-7-00 thru FLOW TUBING PRES NA 34 DISPOSITION OF Sold - Sid Ric 35. LIST OF ATTACH	TOP (M  RECORD (Interval)  '-72', 7584'-8  -24', 7640'-7'  '510'-7530'  CTION  O  GAS (Sold, used for chardson the chardso	WEIGHT, I 24# 17# LINE (D) Al, size and nur 36', 7592'- 650', PRODUCT DURS TESTEI 24 ASING PRESS	LB/FT 1. 7. 7. 1. 7. 1. 1. 7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	CC. DEP ,617' ,905'  ORD OM (MD)  SIZE 06'-08'  Pump KE SIZE  CULATED OUR RATE	SACKS CEMEN  SACKS CEMEN  NUMBE  Ing. gas lift, pumpir  PROD'N FOR TEST PERIOD  OIL-BBL  12.24	RD (Report HOLE 177 SCR 32.  R D PRODUCing-size and OIL-	EEN (MD)  FEPTH INT  7640'-7625',7  CTION  type of pum  BBLS  12.24  GAS-MO	28 set in well) TOP OF CEN Surface -7 Surface - 2 Du tool (a) 30. SIZE ACID, SHOT, ERVAL (MD) 650',7605'- 510'-7530  GAS-MCF 16.78	TUBIN DEPTH AMOUN Acid & 25 2400 gal o	G RECORD SET (MD)  CEMENT SET AND KIND ized w/ 25 bbls 2% D gal 20% D1 28% S  WELL STA R-BBL.  68. EL OIL GRAV 9	AMOUNT PULLED None None None PACKER SET (MD) None  OF MATERIAL USED SO gal 20% HCI KCL. Pumped HCL & 14,500 XE  TUS (Producing or shut-in) GAS-OIL RATIO BY Money
5 TYPE ELECTRIC AN NA  13.  CASING SIZE  3-5/8"  5-1/2"  29.  SIZE  31. PERFORMATION INTERVAL  7546'-51', 7564' 7606'-08',7618'- 7605'-7625', 7  33.*  DATE FIRST PRODUCT  5/7/00  DATE OF TEST  5-7-00 thru  FLOW TUBING PRES  NA  34 DISPOSITION OF Sold - Sid Ric 35 LIST OF ATTACH	TOP (M  RECORD (Interval)  '-72', 7584'-8  -24', 7640'-7'  '510'-7530'  CTION  O  GAS (Sold, used for chardson the chardso	WEIGHT, I 24# 17# LINE (D) Al, size and nur 36', 7592'- 650', PRODUCT DURS TESTEI 24 ASING PRESS	LB/FT 1. 7. 7. 1. 7. 1. 1. 7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	CC. DEP ,617' ,905'  ORD OM (MD)  SIZE 06'-08'  Pump KE SIZE  CULATED OUR RATE	SACKS CEMEN  SACKS CEMEN  NUMBE  Ing. gas lift, pumpir  PROD'N FOR TEST PERIOD  OIL-BBL  12.24	RD (Report HOLE 177 SCR 32.  R D PRODUCT OIL STREET AND OIL STREET	EEN (MD)  EPTH INT 7640'-7625',7  CTION type of puri	28 set in well) TOP OF CEN Surface -7 Surface - 2 Du tool (a) 30. SIZE ACID, SHOT, ERVAL (MD) 650',7605'- 510'-7530  GAS-MCF 16.78	TUBIN DEPTH AMOUN ACID SATER SECONDS	G RECORD SET (MD)  CEMENT SET AND KIND IZED W/ 25 Dbls 2% D gal 20% D gal 20% WELL STA  R-BBL  68. ELIOIL GRAV 9 WITNESSED Donny	No  AMOUNT PULLED None None None PACKER SET (MD) None  QUEEZE, ETC. OF MATERIAL USED O gal 20% HCI KCL. Pumped O HCL & 14,500 XE  TUS (Producing or shut-in)  GAS-OIL RATIO 86  TTY-API (CORR.)

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and will have in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

SUBJECT TO LIKE APPROVAL BY STATE

ORIG. SGUD GARY GOURLEY

GWW