

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

SUBMIT IN DUPLICATE TO THE DIVISION APPROVED
(See other instructions on reverse side) UMB NO. 1004-0137

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 43739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____	7. UNIT AGREEMENT NAME
1b. TYPE OF WELL		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/>
		Other <u>Commingle</u>				8. FARM OR LEASE NAME, WELL NO.
						NMFU FEDERAL #1
2. NAME OF OPERATOR						9. API WELL NO.
Falcon Creek Resources, Inc.						30-025-33836
3. ADDRESS AND TELEPHONE NO.						10. FIELD AND POOL OR WILDCAT
621 17th St., Suite 1800, Denver, CO 80293-0621 (303) 675-0007						Abo, Blinebry, Tubb
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*						11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA
At Surface						Sec.23, T20S, R38E
At top prod. Interval reported below						12. COUNTY OR PARISH
Same						Lea County
At total depth						13. STATE
Same						NM
15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
3/18/97	4/5/97	11/22/99				
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	24. ROTARY TOOLS	
7,948' MD TV		6,300' MD TVD	2	----->	X	
25. WAS DIRECTIONAL SURVEY MADE						
No						
26. TYPE ELECTRIC AND OTHER LOGS RUN						
NA						
27. WAS WELL CORED						
No						

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1,617'	12-14"	Surface -775 sx "C"	None
5-1/2"	17#	7,905'	7-7/8"	Surface - 2,110 sx "H"	None
				Du tool @ 4,973'	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
							None

31. PERFORMANCE RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7546'-51', 7564'-72', 7584'-86', 7592'-95', 7606'-08'			7640'-7650', 7605'-7625', 7510'-7530'	Acidized w/ 250 gal 20% HCl & 25 bbls 2% KCL. Pumped 2400 gal 20% HCL & 14,500 gal of 28% SXE

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
5/7/00	Pump						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
5-7-00 thru 6-7-00	24	NA	----->	12.24	16.78	68.86	1
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
NA		----->	12.24	16.78	68.9		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold - Sid Richardson						Donny Money	

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Manager of Operations DATE 9/20/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUBJECT TO
LIKE APPROVAL
BY STATE

(ORIG. SGD.) GARY GOURLEY
GWW

