District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

Previous Operator Signature

## State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

	os Rd., Aztec,	NM 87410			10 South ta Fe, N					5 Cop	
istrict IV 040 South Pac	checo, Santa F	e. NM 87505			,					AMENDED REPO	
TO COUNTY ME			FOR AI	LLOWAB	LE AND	AUT	CHORIZAT	TION TO TR	ANSPOR	T	
.an			Operator oa	me and Address					<sup>1</sup> OGRID I	Number	
Falcon Creek Resources, Inc.										169415	
621 17 <sup>th</sup> St., Suite 1800 Denver, CO 80293-0621							Reason for Filing Code				
<sup>4</sup> API Number						ool Name	· · · · · · · · · · · · · · · · · · ·		<sup>6</sup> Pool Code		
	- 025-3383 Property Code			Blinebry * Property Name					06660 'Well Number		
	23404					FU Fede				1	
. 10	Surface	Location			1	- ,,,,,					
l or lot no.	Section	Township	Range	Lot.Idn	Feet from th	ıe	North/South Line	e Feet from the	East/West I	ne County	
P	23	208	38E		660	)	S	660	Е	Lea	
11	Bottom :	Hole Locat	tion								
L or lot no.	Section	Township	Range	Lot Idn	Feet from t	he	North/South line	Feet from the	East/West 1	ne County	
P	23	208	38E		660		S	660	Е	Lea	
12 Lse Code F	<sup>13</sup> Produci	ng Method Code P		Connection Date 05-1997	15 C-1	29 Permi	t Number	<sup>16</sup> C-129 Effective	Date	<sup>17</sup> C-129 Expiration Date	
	and Gas '	ransporte:		05 1551	, 1			<del></del>			
is Transpo			ransporter l	Name		20 POI	) 21 O/s	g I	<sup>21</sup> POD ULST	R Location	
OGRII	D	and Address							and Desc	ription	
02250	17	Equilon Enterprises LLC				28192	819214 O		P-23-20S-38E NMFU Federal Battery		
020809		Sid Richardson				28192	15 G	P-23-20S-38E			
			201 Main Street Ft. Worth, TX. 76102				10		NMFU Federal Battery		
2 1 2 4 Ph. M. C. C. 2 2004				·	22.00			***		<del> </del>	
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			···								
	duced Wa	ater							,		
23	<sup>3</sup> POD	ater					STR Location an				
23		ater		ï				d Description Γank P-23-20S-3	8E		
28	<sup>3</sup> POD 319216	nter tion Data	• ,	1					8E		
28 7. Well	POD B19216 Complete	tion Data	cady Date	1	NMFU F		Battery Water '			<sup>™</sup> DHC, D <del>C,MC</del>	
28 7. Well	rop 319216 Comple	tion Data	cady Date		NMFU F  "TD  7948'		Battery Water ' ** PBTD 6300'	Fank P-23-20S-3	ations	217	
28 7. Well	Omples  Out Date  18/97	tion Data	cady Date	Casing & Tubin	NMFU F  "TD  7948'		Battery Water '	Fank P-23-20S-3	ations	<sup>30</sup> DHC, D <del>C,MC</del> 2\\ 7\\ 'Sacks Cement ice - 775 sx "C"	
28 7. Well	TOD  319216  Complete de Date 18/97  Hole Size	tion Data	cady Date	Casing & Tubin	NMFU F  "TD  7948'		38 PBTD 6300'	Fank P-23-20S-3	ations Surfa	2177 Sacks Cement	
28 7. Well	3 POD 319216 Completed Date 18/97 31 Hole Size 12 1/4"	tion Data	cady Date	Casing & Tubin 8 5/8"	NMFU F  "TD  7948'		<sup>28</sup> PBTD 6300' <sup>33</sup> Depth 1617	Fank P-23-20S-3	ations Surfa	2177 Sacks Cement ace - 775 sx "C"	
28 7. Well 35 Spt. 3/1	3 POD 319216 Completed Date 18/97 31 Hole Size 12 1/4"	tion Data	cady Date	Casing & Tubin 8 5/8"	NMFU F  "TD  7948'		<sup>28</sup> PBTD 6300' <sup>33</sup> Depth 1617	Fank P-23-20S-3	ations Surfa	2177 Sacks Cement ace - 775 sx "C"	
28 7. Well 35 Spt. 3/1 71. Wel. 35 Date	Test Da	tion Data	cady Date	Casing & Tobin  8 5/8"  5 ½"	NMFU F  "TD  7948" g Size		38 PBTD 6300' 33 Depth 1617 7905	Fank P-23-20S-3	ations Surfa	2177 Sacks Cement ice – 775 sx "C"	
28  7. Well  15 Spt. 3/1  71. Wel.  15 Date 11/2	3 POD 319216 Complete de Date 18/97 31 Hote Size 12 1/4" 7 7/8"	tion Data  26 R  ata  36 Gas Del	cady Date	Casing & Tobin  8 5/8"  5 ½"	NMFU F  "TD  7948' g Size		<sup>28</sup> PBTD 6300' <sup>33</sup> Depth 1617 7905	Fank P-23-20S-3	Surfa Surfa Pressure	2 7 7 4 Sacks Cement ace – 775 sx "C" ace 2110 sx "H"	
28  7. Well  19 Spt. 3/1  71. Wel  10 Date 11/2 41 Cho	Test Daniel 122/99 Single 19216  Complete 18/97  Total Parameter 12 1/4"  Total Parameter 12 1/4	ata  36 Gas Del	ivery Date	Casing & Tubin  8 5/8"  5 1/2"	NMFU F  "TI) 7948' g Size  sst Date /3/99 Water 74		28 PBTD 6300' 33 Depth 1617 7905  38 Test Length 24 44 Gas 49	Fank P-23-20S-3	Surfa Surfa Surf	Sacks Cement ace - 775 sx "C" ace 2110 sx "H"  40 Csg. Pressure	
7. Well  28  7. Well  29  3/1  71. Wel  35 Date  11/2  41 Cho  7 I hereby cert and that the inf	Test Dane Oile Size 12/99 She Size 15/10 Size 12/99 Toke Size 15/10 Size 15/1	ata	ivery Date Oil 2	Casing & Tubin  8 5/8"  5 1/2"  37 Te  12.  43 g  ision have been o	NMFU F  "TD 7948' g Size  sst Date /3/99 Water 74 /		28 PBTD 6300' 33 Depth 1617 7905  38 Test Length 24 44 Gas 49	Fank P-23-20S-3	Surfa Surfa Surf	Sacks Cement  ice - 775 sx "C"  ace 2110 sx "H"  Csg. Pressure  "Test Method	
7. Well  28  7. Well  29  30  71. Wel  30  31  41  Cho  Thereby cert and that the infind belief.	Test Daniel Complete Size 12 1/4"  Total Test Daniel Complete Size 12 1/4"  Total Complete Size 12 1/4"  Total Complete Size 12 1/4"  Total Complete Size 14"  Total Complete Size 15 1/4"  To	ata  36 Gas Del 41 Gas of the Oil Connabove is true an	ivery Date Oil 2 servation Div d complete to	Casing & Tubin  8 5/8"  5 1/2"  37 Te  12.  43 g  ision have been o	NMFU F  "TI) 7948' g Size  sst Date /3/99 Water 74 complied with nowledge		38 PBTD 6300' 39 Depth 1617 7905  36 Test Length 24 49 OIL C	Fank P-23-20S-3	Surfa Surfa Surf	Sacks Cement ace - 775 sx "C" ace 2110 sx "H"  40 Csg. Pressure	
7. Well  28  7. Well  29  3/1  71. Wel  30  31/2  41 Cho  Thereby cert and that the infind belief, ignature:	Test Daniel Size 12 1/4"  Tomple Size 14"  Tomple Size 15 1/4"  Tomple S	ata  36 Gas Del 41 Gas of the Oil Connabove is true an	ivery Date Oil 2 servation Div d complete to	Casing & Tubin  8 5/8"  5 1/2"  37 Te  12.  43 g  ision have been o	NMFU F  "TI) 7948' g Size  sst Date /3/99 Water 74 complied with nowledge	Pederal I	38 PBTD 6300' 39 Depth 1617 7905  36 Test Length 24 49 OIL C	Fank P-23-20S-3	Surfa Surfa Surf	Sacks Cement ace - 775 sx "C" ace 2110 sx "H"  40 Csg. Pressure	
28  7. Well  28  7. Well  29  71. Well  35 Date 11/2  41 Cho  71 hereby cert nd that the inf nd belief.  6 dignature:  Printed name:	Tomples  3 POD  319216  Comples  4 R/97  31 Hole Size  12 1/4"  7 7/8"  1 Test Da  New Oil  22/99  ske Size  tify that the rul formation give	ata  36 Gas Del 41 Gas of the Oil Connabove is true an	ivery Date Oil 2 servation Div d complete to	Casing & Tubin  8 5/8"  5 1/2"  37 Te  12.  43 g  ision have been o	NMFU F  "TI) 7948' g Size  sst Date /3/99 Water 74 complied with nowledge	Approved	38 PBTD 6300' 39 Depth 1617 7905  38 Test Length 24 49 Gas 49 OIL C	Fank P-23-20S-3	Surfa Surfa Surf	Sacks Cement ice - 775 sx "C" ace 2110 sx "H"  40 Csg. Pressure	
28 7. Well 25 Spt. 3/1 71. Wel 35 Date 11/2 41 Cho 71 hereby cert nd that the infind belief.	Tomples  319216  Comples  18/97  31 Hole Size  12 1/4"  7 7/8"  1 Test Da  New Oil  22/99 oke Size  tify that the rul formation give  Joe H. Cox J	ata  36 Gas Del 41 Gas of the Oil Connabove is true an	ivery Date Oil 2 servation Div d complete to	Casing & Tubin  8 5/8"  5 1/2"  37 Te  12.  43 g  ision have been o	NMFU F  "TI) 7948' g Size  sst Date /3/99 Water 74 complied with nowledge	Approved	38 PBTD 6300' 39 Depth 1617 7905  38 Test Length 24 49 Gas 49 OIL C	Fank P-23-20S-3	Surfa Surfa Surf	Sacks Cement ice - 775 sx "C" ace 2110 sx "H"  40 Csg. Pressure	

Printed Name

Date

Title