District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

ı	AMENDED REPORT
	MINIER DED RELORI

Tale	² OGRID Number 169415	
	on Creek Resources, Inc. 21 17th St., Suite 1800	³ Reason for Filing Code
	enver, CO 80293-0621	CO
⁴ API Number	⁵ Pool Name	⁶ Pool Code
30 - 025-33836	East Warren Tubb	87085
⁷ Property Code	* Property Name	* Well Number
23404	NMFU Federal	1

¹⁰ Surface Location II.

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	23	20S	38E		660	S	660	Е	Lea

11 Bottom Hole Location

UL, or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	208	38E		660	S	660	E	Lea
12 Lse Code		ig Method Code	14 Gas	Connection Date	¹⁵ C-129 Permi	t Number	16 C-129 Effective D	ate C	-129 Expiration Date
F		P		05-1997					

III. Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁶ POD	21 O/G	²² POD ULSTR Location and Description
022507	Emile a Entermisea LLC	2819214	0	P-23-20S-38E NMFU Federal Battery
	Equilon Enterprises LLC			141411 O Tederal Dattery
020809	Sid Richardson 201 Main Street	2819215	G	P-23-20S-38E NMFU Federal Battery
	Ft. Worth, TX. 76102	The second secon	1	- Trivit o Federal Battery
				· · · · · · · · · · · · · · · · · · ·
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IV. Produced Water

²³ POD	24 POD ULSTR Location and Description
2819216	NMFU Federal Battery Water Tank P-23-20S-38E

V. Well Completion Data

, .	29 Perforations	28 PBTD	²⁷ Tl)	26 Ready Date	25 Spud Date
2177		6300'	. 7948 '	·	3/18/97
¹⁴ Sacks Cement		33 Depth Set	g & Tubing Size	31 Casing	31 Hole Size
Surface - 775 sx "C"	Sı	1617'	8 5/8"		12 ¼"
Surface 2110 sx "H"	S	7905'	5 ½"		7 7/8"
		7905	5 1/2"		7 7/8"

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Thg, Pressure	40 Csg. Pressure
11/22/99		12/3/99	24		
4 Choke Size	42 Oil	4) Water	44 Gas	45 AOF	46 Test Method
	33 77	21/	46		
Thereby certify that the rule and that the information given and belief. Signature:	es of the Oil Conservation Division above is true and complete to the	e best of my knowledge	OIL CON	SERVATION DI	VISION
Printed name: Joe H. Cox Jr	r. ,	The state of the s	Fitte:		
Title: Senior Engineer		1	Approval Date:		1
Date: January 13, 2000	Phone: (303)	675-0007	1		
48 If this is a change of opera	ator fill in the OGRID number a	and name of the previous op	perator		
Provious (Operator Signature		Printed Name	Title	e Date