

N.M. Oil Cons. Division  
811 1st Street  
Alameda, NM 88210-2834

N.M. Oil  
P.O. Box  
SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.  
**NM 43739**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* NA

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME <b>NA</b>	
1b. TYPE OF WELL NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other <u>Commingle</u>		8. FARM OR LEASE NAME, WELL NO. <b>NMFU FEDERAL #1</b>	
2. NAME OF OPERATOR <b>Falcon Creek Resources, Inc.</b>		9. API WELL NO. <b>30-025-33836</b>	
3. ADDRESS AND TELEPHONE NO. <b>621 17th St., Suite 1800, Denver, CO 80293-0621 (303) 679-8607</b>		10. FIELD AND POOL OR WILDCAT <b>BLINEBRY W/TUBB</b>	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface <b>660' FEL and 660' FSL</b> At top prod. Interval reported below <b>Same</b> At total depth <b>Same</b>		11. SEC. T, R, M. OR BLOCK AND SURVEY OR AREA <b>Sec. 23, T20S, R38E</b>	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED <b>3/18/97</b>		16. DATE T.D. REACHED <b>4/5/97</b>	
17. DATE COMPL. (Ready to prod.) <b>11/22/99</b>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH <b>Lea County</b>	
13. STATE <b>NM</b>		20. TOTAL DEPTH, MD & TVD <b>7,948'</b> MD <b>TV 6,300'</b> MD <b>TVD</b>	
21. PLUG. BACK T.D., MD & TVD <b>TD</b>		22. IF MULTIPLE COMPL. HOW MANY* <b>2</b>	
23. INTERVALS DRILLED BY <b>-----&gt;</b>		ROTARY TOOLS <b>X</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* <b>Blinebry 6,038'-6,112'</b>		25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>NA</b>		27. WAS WELL CORED <b>No</b>	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, L.B./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1,617'	12-14"	Surface - 775 sx "C"	None
5-1/2"	17#	7,905'	7-7/8"	Surface - 2,110 sx "H"	None
				Du tool @ 4,973'	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
							None

31. PERFORMANCE RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
6,038'-6,050'	w/2spf	66	6,038'-6,112'	w/ 2,500 gal 15% NIFE acid	
6,092'-6,112'				Frac w/ 158,300 lbs. of 16/30	
				Ottawa + 60,800. Gall. Of water	
				@ 163 50. Bpm.	

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
11/22/99	Pump						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO
12/3/99	24	NA	→	75	95	95	1,267
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY-API (CORR.)	
NA	30	→	75	95	95		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**Sold - Sid Richardson**

35. LIST OF ATTACHMENTS  
**None**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Chet E. [Signature] TITLE Senior Engineer DATE 8/17/99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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