

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas

☒ Well ☐ Well ☐ Other

2. Name of Operator

Falcon Creek Resources, Inc.

3. Address and Telephone No.

621 17th Street, Suite 1800, Denver CO 80293-0621 (303) 675-0007

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 23, T20S, 38E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 43739

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NMFU Federal #1

9. API Well No.

30-025-33836

10. Field and Pool, or Exploratory Area

Blinbry, & East Warren Tubb

11. County or Parish, State

Lea County NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Commingling

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see attached documents.

**SUBJECT TO  
LIKE APPROVAL  
BY STATE**

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Engineer

Date 08/04/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

5 GWW



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

ADMINISTRATIVE ORDER DHC-2177

Falcon Creek Resources, Inc.  
621 17<sup>th</sup> St., Suite 1800  
Denver, Colorado 80293-0621

Attention: Ms. Jaylene Roope

*NMFU Federal Well No. 1  
API No. 30-025-33836  
Unit P, Section 23, Township 20 South, Range 38 East, NMPM,  
Lea County, New Mexico.  
Blinebry Oil & Gas (Oil - 06660) and  
East Warren-Tubb (Oil - 87085) Pools*

Dear Ms. Roope:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C., the daily allowable producing rates from the subject well are hereby established as follows:

Oil 107 B/D      Gas 428 MCF/D      Water 214 B/D

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blinebry Oil & Gas Pool	Oil-56%	Gas-52%	Water 78%
East Warren-Tubb Pool	Oil-44%	Gas-48%	Water 22%

*Administrative Order DHC-2177*  
*Falcon Creek Resources, Inc.*  
*February 2, 1999*  
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REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 2nd day of February, 1999.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
LORI WROTENBERY  
Director

S E A L

LW/MWA/kv

cc: Oil Conservation Division - Hobbs  
U.S. Bureau of Land Management - Carlsbad