

N.M. Oil Cons Division

P.O. Box 1980

Hobbs, NM 88241

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK		OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 43739	
1b. TYPE OF WELL		NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR Falcon Creek Resources, Inc.				7. UNIT AGREEMENT NAME NA	
3. ADDRESS AND TELEPHONE NO. 621 17th St., Suite 1800, Denver, CO 80293-0621 (303) 675-0007				8. FARM OR LEASE NAME, WELL NO. NMFU Federal #1	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 660' FEL and 660' FSL				9. API WELL NO. 30-025-33836	
At top prod. Interval reported below Same				10. FIELD AND POOL OR WILDCAT East Warren Tubb	
At total depth Same				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T20S, R38E	
15. DATE SPUDDED 3/18/97		16. DATE T.D. REACHED 4/5/97		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 9/3/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3567' GR		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 7948' MD 7400' TVD		21. PLUG, BACK T.D., MD & TVD 7400' MD 7400' TVD		19. ELEV. CASINGHEAD 3567'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY -----> X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Tubb Formation - 6530' - 6775'	
25. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CNL				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CNL				27. WAS WELL CORED No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1617	12-1/4"	Surface - 775 sx "C"	None
5-1/2"	17#	7905'	7-7/8"	Surface - 2110 sx "H"	None
				DV tool @ 4973'	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	7045'

31. PERFORMANCE RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6738' - 6762'	96	6738'-6762'	Frac w/ 58,000# 16/30

33.* DATE FIRST PRODUCTION 9/3/98		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping - 2-1/2" x 1-1/2" x 16'				WELL STATUS (Producing; or shut-in) Producing	
DATE OF TEST 9/29/98	HOURS TESTED 24	CHOKE SIZE 22	PROD'N FOR TEST PERIOD 115	OIL--BBL. 22	GAS--MCF 115	WATER--BBL. 20	GAS-OIL RATIO 5
FLOW TUBING PRESS	CASING PRESSURE 35	CALCULATED 24-HOUR RATE 22	OIL--BBL. 22	GAS--MCF 115	WATER--BBL. 20	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Sold - Sid Richardson						TEST WITNESSED BY Mike Mooney	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Oscaar A. P. [Signature]* TITLE Mgr of Operations DATE 10/5/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite / Salt Dolomite	1700	3330	Anhydrite / Salt Li/Tan w/ Vuss - Dolomite Limestone	San Andres	4270	4270
	3330	7883		Blincbry	4998	5998
	7883	7948		Tubb	6584	6584
				Abo	6810	6810
				Wolfcamp	7224	7224
				Ellenberger	7883	7883