BUREAU OF LAND MANAGEMENT         SUNDRY NOTICES AND REPORTS ON WELLS         Do not use this form for proposals to drill or to deagent or reentry to a different reservoir.         Use "APPLICATION FOR PERMIT—" for such proposals         SUBMIT IN TRIPLICATE         1 Type of Well		N.M. Oil Cons. Division	
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\*See Instruction on Reverse Side