

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Stevens & Tull, Inc.

3. Address and Telephone No.

P.O. Box 11005, Midland, TX 79702 915/699-1410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FEL and 660' FSL  
Section 23, T20S, R38E

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 43739

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

NMFU Federal #1

9. API Well No.

30-025-33836

10. Field and Pool, or Exploratory Area

DK Abol

11. County or Parish, State

Lea Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set Production Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/5/97 - TD 7 7/8" hole at 7948' - run open hole logs - decide to set production casing

4/6/97 - RIH with 168 joints - 5 1/2" - 17# - J55 plus N80 casing to 7905'  
Set DV tool at 4973'. Cement stage #1 - lead/220 sx 65:35 POZ "H"  
plus 5 % salt plus 1/4# celloflake - tail with 395 sx "H" plus 5/10%  
FL25 - WOC 4 hours - stage #2 - lead with 825 sx 65:35:6 class "C"  
plus 3% salt - tail with 670 sx 50/50 POZ "C" plus 3% salt - circulated  
155 sx cement to pits.

4/7/97 - RD drilling rig - prepare for completion.

(ORIG. SUB.) DAVID R. GLASS

I hereby certify that the foregoing is true and correct

Signed Stephen J. Mooney

Title Consulting Engineer

Date 4/7/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side\*