District I PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

Instructions on back

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

_____AMENDED REPORT

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Operator name and Address  Collins & Ware, Inc.  508 West Wall, Suite 1200  Midland, Texas 79701									OGRID Number 004874  Reason for Filing Code  CG effective 9/01/98																
														'API Number' Pool								CO CITOCO	.	• Po	ol Code
													<b>30 - 0</b> 25-	-33837	,	Blinebry Oil & Gas								060	660 
	perty Code				'Pn M 8	roperty Nau	me					Number													
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" Lse Code	") Producin	ng Method Code	" Gas	Connection Da	ite is C-	-129 Permi	it Number		C-129 Effective I	Date	17 (C-12)	9 Expiration Dat													
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