District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

District III 1000 Rio Brazo	DA Ave	NM \$7410				outh Pache					•	5 Copies		
District IV	Ru., Alle.	141/1 0/410		Sanu	r	e, NM 87:	505				AME	NDED REPORT		
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Collins & Ware, Inc.							U			04874				
508 West Wall, Suite 1200 Midland, Texas 79701											Reason for Filing Code			
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API Number 3							Pool Name				* Pool Code			
30 - 025-	33837		Warren;				; Tubb, East			87085				
, Pr	operty Code	<del></del>	' Property !				ty Name		_	* Well Number				
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11 Bottom Hole Location														
UL or lot no.	Section	Township	Range	Lot Idn	Fee	t from the	the North/Sc		Feet from the	East/West line		County		
12 Lse Code	13 Produci	ng Method Coo	ie 14 Gas	Connection Date	:	15 C-129 Perm	it Number	*	" C-129 Effective	Date	" C-1	C-129 Expiration Date		
Р		F			ł									
III. Oil a	nd Gas	Transport	ers								<u> </u>			
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16641		sis Oil					2818846		Unit E, Sec. 24, T20S, R38					
	180	1800 St. James Place, #101								M & M 1 Tank Battery				
		-					RECEIVED TO			<u></u>		<del> </del>		
							18967   G   Unit E, Sec. 24, T2							
		1000 Louisiana St., Ste 5800 Houston, Texas 77002					Dynegy Tubb Gas Mete			eter				
	HC	uston, I	exas	77002	<del></del>		A CONTRACT	6 6 70 <sub>0</sub> , \$20,30 <sub>6</sub>		<del></del>	<del></del>	<del>-</del>		
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<sup>31</sup> Hole Si			Carlos & Tubin	ssing & Tubing Size		<sup>33</sup> Depth Se				31 Sacks Cement				
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VI. Well				7-					·					
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41 Choke Size		4 Off		4 Water			4 Gas		" AOF			" Test Method		
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knowledge and		SIXEST BOOKE IS	true and con	apiete to the best	or my	<u></u>	O.	IL CO	NSERVAT	ION I	DIVIS	ION		
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Printed name:							Title							
Dranne Summatt							Tide:							
Tide: Production Administrator							Approval Date:							
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	Previous	Operator Signa	ture			Prin	ted Name		<del></del>		Title	Date		
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