

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State "R"
8. Well No.	1
9. Pool name or Wildcat	Osudo West (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Santa Fe Energy Resources, Inc.	
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	
4. Well Location Unit Letter 6 : 1980 Feet From The North Line and 1650 Feet From The West Line Section 1 Township 21S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3672' GR	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/09/98: TD 12-1/4" hole at 5855'.

6/10/98: POOH & SLM. RU Schlumberger and log. RU casing crew.

6/11/98: Ran total of 88 jts 9-5/8" 40# K55 LT&C casing and set at 5855'. RU Dowell and cemented 1st stage w/150 sx 35/65 Poz-C, 101 sx 10-2 RFC, 300 sx 35/65 Poz-C. Tail w/ 201 sx C1 "C" + 2% CaCl2. Bumped plug at 11:51 a.m. w/ 1600 psi, bled off, float held. Drop opening bomb, circ w/ rig pump for 6 hrs. Circ'd 150 sx to pit. Cemented 2nd stage w/ 1976 sx 35/65 Poz-C. Tail w/ 201 sx C1 "C" + 2% CaCl. Closed DV tool @ 9:00 p.m. w/ 2200 psi, bled off, DV tool closed. Circ'd 66 sx to pit.

6/12/98: NU BOPs. Test manifold, pipe & blind rams, kelly valves, & floor safety valves @ 5000 psi; annular @ 2500 psi. PU BHA, TIH. WOC total of 20 hrs. Drlg cmt.

6/13/98: Drlg cmt and FC at 5772'. Test csg @ 2000 psi, ok. Resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 6/16/98
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

Approved By
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____