District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

District II

811 South First, Artesia, NM 88210

Instructions on back

811 South First, District III	Artesia, N	M 88210	(	Submit to Appropriate District Office								
1000 Rio Brazos District IV	Rd., Azte	., NM 87410			O South Pa a Fe, NM				_	T ANGE	5 Copi	
2040 South Pach					I E ANID	A I ITTIOD	1 <i>7</i> 4 77				ENDED REPOR	
		EQUES	Operator n	LLOWAB	LE AND	AUTHUR	IZAII	ION TO TE				
			ollins &	Ware, Ind			<sup>1</sup> OGRID Number 004874					
!				Wall, Suit Texas 797		JU			<sup>3</sup> Reason for Filing Code			
				10,43	0,			*				
	I Number				, Pool	Name	RC effective 11/01/97 Pool Code					
<b>30 - 0</b> 25 <b>-</b> 33837				E	Blinebry	Oil & Ga	06660					
' <del>Property</del> Code 20432					¹ Proper	y Name			' W	'ell Number		
		I access			M &	M					001	
11. 3	Section	Location	Range	Lot.ldn	Feet from the	North/So	uth Line	See Co.	T == ==:			
E	24	208	38E		1980	Nor	- 1	Feet from the	We s		County	
11 B	11 Bottom Hole					101			WC3(.		Lea	
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/S	outh line	Feet from the	J		<del></del>	
		]			100 1100 101	Northe	our une	rect from the	East/W	est line	County	
12 Lse Code	13 Produci	ng Method C	Code 14 Gas	Connection Date	" C-129	Permit Number		C-129 Effective	Deta	17.6	120 P	
Р	F		l l	/04/97				C-12) Ellective	Valle	·· C-	129 Expiration Date	
III. Oil an	d Gas	Transpo	rters		<u></u>			· · · · · · · · · · · · · · · · · · ·				
Transport	Transporter Transporter		19 Transporter Name			* POD 21 O/G		<sup>23</sup> POD ULSTR Location			cation	
OGRID   166418   Oasis Oil		and Address					and Description					
1			Company James Place Ste 101			301	Unit E, Sec. 24, T2OS, R38E M & M Blinebry Frac tank					
			Texas 7		01			ויו ער ויו באנין	nebry	Frac	tank	
024650			troleum	Company	2820	302		Unit E, S	ec. 2/	4, T2	OS, R38E	
		x 1589	1 0 0 0 0 0	7/400				Warren Ga	s Mete	er		
<u> </u>	n Iu	lsa, Ok	Lanoma	74102		Section 1	** X(S)					
	3235				Berleville (c							
		· · · · · · · · · · · · · · · · · · ·										
							**********					
V. Produc	ed Wa	ter	<del></del>		2007200				<del></del> -			
<sup>2</sup> PC		<u></u>	·		<sup>14</sup> POD	ULSTR Locati	on and D					
2819112	) :	Un	it E, Se	c. 24, T2				ed to dis	posal	from	Battery_	
/. Well Co	ompleti										- Dattery:	
	Pate WO		Ready Date		" TD	* PBTD		" Perfora	lone	τ ,	DUC DOLLO	
11/06	/97	1	1/08/97	7	002	6978		5961-60			DHC, DC,MC	
31	Hole Size		ıı C	asing & Tubing	Size	n	Depth Set		7	y Sack	D C Cement	
12 1/4			8 5/8			1	920 sx					
7	7/8			5 1/2		7	<del></del>					
				2 1/16			1486 sx					
		·		2 1/10		5	949		<del></del>			
I. Well T	est Dat	а	<u></u>									
Date New			elivery Date	<sup>37</sup> Test	Date	" Test Len	41					
11/08	/97	11/0		12/10		24 hou	_	225	MOULE :	1	Cag. Pressure	
" Choke S	ize .	4.1	Oil	4 Wat		" Gas	1 3	4 AO				
32/64		66		37		989		AO	,	1	* Test Method	
I hereby certify i	that the rule	s of the Oil C	Conservation Di	Vision have been o	omplied						Flowing	
nowledge and bel	ref.	Iven above E	s true and comp	ice to the best of	my	OII	CON	ISERVATI	ON DI	[VISI	ON	
ignature:				-0(	Appr	oved by:		MAL SIGNE				
rinted name						GARY WINK						
Dianne Sumrall  ide: Production Supervisor						PIDLE FIER, II						
		superv				OVAL DALE:	- 4	6 300				
12/10				915) 687-3								
** ~~ = = * CD##	rte or ober	ecor III in th	e OGRID aux	ober and name of	the previous o	perator						
P	revious Op	erator Signa	ture		n	inted Name		····				
									Title	B.	Date	
											(	