

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Encl Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33837

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Collins & Ware, Inc.

3. Address of Operator

508 West Wall, Suite 1200, Midland, Tx 79701

4. Well Location

Unit Letter E: 1980 Feet From The North Line and 660 Feet From The West Line

Section 24

Township 20S

Range 38E

NMPM

Lea County

10. Date Spudded

2/25/97

11. Date T.D. Reached

3/10/97

12. Date Compl. (Ready to Prod.)

3/21/97

13. Elevations (DF & RKB, RT, GR, etc.)

3559' GR 3570' KB

14. Elev. Casinghead

15. Total Depth

7002'

16. Plug Back T.D.

6978'

17. If Multiple Compl. How
Many Zones? N/A

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6510 - 6744 (50 perfs) Tubb

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Platform Express, digital sonic, GR/CCL 6978 - 2800

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32#	1630	12 1/4	920 sx	
5 1/2	17#, 15.5#	7002	7 7/8	1486 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	6439	6408

26. Perforation record (interval, size, and number)

6510 - 6744 (1SPF) 50 perfs

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6510 - 6744 AT w/4000 gals 15% Ferchek

6510 - 6744 FT w/105,000 Delta Frac 25

Carrying 295,000# 16/30 sand

28.

PRODUCTION

Date First Production 3/22/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 4/9/97	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl. 110	Gas - MCF 651	Water - Bbl. 0	Gas - Oil Ratio 5918
Flow Tubing Press. 1500	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 110	Gas - MCF 651	Water - Bbl. 0	Oil Gravity - API - (Corr.) 38.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Dianne Sumrall

Title

Prod. Supervisor

Date

4/12/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates 2896	T. Miss _____
T. 7 Rivers 3124	T. Devonian _____
T. Queen 3486	T. Silurian _____
T. Grayburg 3844	T. Montoya _____
T. San Andres 4262	T. Simpson _____
T. Glorieta 5556	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry 5956	T. Gr. Wash _____
T. Tubb 6571	T. Delaware Sand _____
T. Drinkard 6803	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

..... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			