Form C-103 to Appropriate Energy, Minerals and Natural Resources Department District Office Revised 1-1-89 DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 2040 Pacheco St. **DISTRICT II** 30-025-33837 Santa Fe. NM 87505 P.O. Drawer DD, Artesia, NM \$8210 5. Indicate Type of Lease DISTRICT III STATE FEE X 1000 Rio Brazos Rd., Azzec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: M & M WELL XX WELL, Name of Operator 8. Well No. Collins & Ware, Inc. 1 Address of Operator 9. Pool name or Wildow 508 West Wall, Suite 1200, Midland, Texas 79701 Warren; Tubb, East Well Location Unit Letter E: 1980 Feet From The North 660 \_\_\_Line and West \_ Feet From The Line 24 Section Township 20S nathip 20S Range 38E
10. Elevation (Show whether DF, RKB, RT, GR, etc.) **NMPM** Lea County 3559' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB | X OTHER: OTHER:\_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 2/25/97 Spud 12 1/4" hole at 8:00 PM. Finish drilling 12 1/4" hole to 1630'. Run 36 joints 8 5/8", 32# casing to 1630' 2/27/97 and cement using 920 sx cement. Circulate 290 sx to pit. Test to 1000 psi- held okay. 2/28/97 Start drilling 7 7/8" hole. 3/10/97 TD at 7002'. Run Platform Express and Digital Sonic logs. Run 5 1/2", 17# and 15.5# casing to 3/11/97 7002'. Top of DV tool at 4620'. Cement with 556 sx. Dropped bomb and opened DV tool with 840 psi. RU Howco, mix and pump 355 sx Lead followed by 575 sx Tail. Used total of 1486 sx 3/12/97 cement. Pressure to 2200 psi - held okay. RD drilling rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SKINATURE

TITLE

Production Supervisor

DATE

3/12/97

THE PRODUCTION Supervisor

THE PRODUCTION Supervisor

DATE

TELEPHONE NO. (915) 687–3435

APTROVED BY

APTROVED BY

CONDITIONS OF APPROVAL, IF ANY

DATE -

