District [ PO Box 1980, Hobbs, NM 88241-1980 District [[

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101 Revised February 10, 1994 Instructions on back ffice

PO Drawer DD, Artesia, NM \$\$211-0719

District []] 1000 Rio Brazo District [V	∝, NM	I <b>1</b> 7410	Santa Fe, NM 87504-2088						bmit to	it to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies			
PO Box 2018, Santa Pc, NM 87506-2068											AME	NDED REPORT	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE													
Operator Name and As							sdress.				OGRID Number		
Collins & Ware,							Inc.				004874		
508 West Wall, S Midland, Texas							ouite 1200				Aff Nember		
* Property Code											30 - 0	25-33837	
201		' Property Name  M & M								Well No.			
<sup>7</sup> Surface Location													
UL or lot me.	Section	Te	rar mehip	Range	Lot Ida	Feet from the		Lac	Feet from the   East/		ox Loc	County	
E	24		20s	38E		1980	North	.	660	Me			
				Proposed Bottom F			ation If Diff	creni	From Sur	OM West Lea			
UL er lot ac.	Section	To	raship	Range	Lot Ida	Feet from the	North/South	Loc	Feet from the	East/W	es Los	County	
	l	⊥					<u> </u>						
*Proposed Pool I (87085) Warren: Tubb Fast (Gas)							" Proposed Pool 2						
(87085) Warren; Tubb, East (Gas) (06660) Blinebry Oil & Gas												3	
" Work Type Code " Well Typ					Cede	" Cab	lo/Rotary	Rotacy "Leave Ty		Code M.Company			
N			0			.R			P		" Greend Level Elevation 3559		
14 Ma	" Multiple			17 Proposed Depth			" Fermation		1º Coetructor		3339  ** Spud Date		
No			6950 <b>'</b>			Tubb			BRW		02/28/97		
	21 Proposed Casing and Cement Program												
Hole Size			Casing Size			Casing weight/foot		Setting Depth		Secks of Comest		Estimated TOC	
	11"		8 5/8		32#		1625		900 sx		Surface		
7 778	7 7/8"		5 1/2		17#, 15.5#		6950'		700 sx		1400'		
· · · · · · · · · · · · · · · · · · ·											1 400		
			·		<del> </del>				<del> </del>				
Describe the pr	obosed be	ograda.	. If this	application	is to DEEP	EN es MUIC RA	CK alm the date		<u> </u>				
Describe the proposed program. If this application is to DEFEN or PLUG BACK give the data on the process productive most and program, if any. Use additional phase if accounty.  1. Build location and reserve pits.  2. Move in and rig up rotary tools.  3. Spud 11" hole and drill to approx. 1625', case and cement surface string.  4. Continue drilling to approx. 6950', test for commercial quantities of reserves.  5. Evaluate test results for (A. or B.)  A. Completion – case and cement long string and complete well.  B. Plug and abandon according to NMOCD rules and regulations.													
									egucación	<b>.</b>			
I hereby certify that the information given above us true and complete to the best (my knowledge and belief.							OIL CONSERVATION DIVISION						
Service Jame Jam CO							Approved by: OSS STONES SERVING THE PROPERTY OF THE PROPERTY O						
Printed Curror: Dianne Sumrall							lie:			<u>Y Josep</u> Ferring	· P	<del>3</del> %	
Tikk: Produ	<sup>Fide:</sup> Production Supervisor									puration Di			

Conditions of Approval

Attached []

Phone:

(915) 687-3435

2/12/97