

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33851
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name S. J. SARKEYS	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER DHC #1668			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 7	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat WANTZ ABO/DRINKARD	
4. Well Location Unit Letter D : 330 Feet From The NORTH Line and 1050 Feet From The WEST Line Section 26 Township 21-S Range 37-E NMPM LEA COUNTY			
10. Date Spudded 7/1/97	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 7/3/97	13. Elevations (DF & RKB, RT, GR, etc.) 3393'
14. Elev. Csghead			
15. Total Depth 7550'	16. Plug Back T.D. 7315'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By DAWSON
19. Producing Interval(s), of this completion - Top, Bottom, Name DRINKARD 6485-6526', WANTZ ABO 6742-7269'			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1225'	11	500 SACKS	
5 1/2	15.5 & 17#	7550'	7 7/8	2230 SACKS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7259'	
26. Perforation record (interval, size, and number) 6742-7269' WANTZ ABO, 6485-6526' DRINKARD				27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				6485-6526' 2000 GALS 15% NEFE			
				6742-7269' 5000 GALS 20% HCL &			
				12000 GALS 20% HCL			

28. PRODUCTION							
Date First Production 7/3/97		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2.5" X 1.5" X 24')				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 10-16-97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 16	Gas - MCF 80	Water - Bbl. 7	Gas - Oil Ratio 314
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachment			
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>J. Denise Leake</i>		TITLE Engineering Assistant	
DATE 2/22/99		Telephone No. 397-0405	
TYPE OR PRINT NAME J. Denise Leake			