Submit to Appropri District Office State Lease - 6 cop Fee Lease - 5 copie DISTRICT 1	ies					State of N Is and Natur	al Res	ources Dep							n C-105 sed 1-1-89
P.O. Box 1980, I	Hobbs,	NM 88240		OIL C	ONS	SERVA		N DIV	ISIO	WELL .	API NO.				
DISTRICT II P.O. Box 2088 Santa Fe, New Mexico 87504-2088							30-025-33851 5. Indicate Type of Lease								
P.O. Box Drawer DISTRICT III	DD, A	rtesia, NM I	38210		mai	C, NEW WE		07504-20	00	5. ind	icate iy	peorLe	state State	Г	FEE 🔀
1000 Rio Brazos	Rd., A	ztec, NM 8	7410							· 6. Sta	te Oil /	Gas Lea			
		ELL COMPL		OR REC	OMPLE	TION REPO	RTAN	ID LOG							
1a. Tγpe of Well: OIL WELL 🕅	C 4 C 3			7						7. Lea	se Nam	e or Un	it Agreem	ent Name	
b. Type of Compl								OTHER	2	-	SARKEY				
NEW WELL	WOF		D		PLU BA(				•						
2. Name of Operat	10	TEXACO	EXPLO	RATION &	PRODU	CTION INC.	~			8. Well	No.	7		·	<u> </u>
3. Address of Ope	rator	205 E. Be	ender,	HOBBS, NN	8824	0				9. Pool	Name o	or Wildo W	at ANTZ ABO	 ,	
4. Well Location	Letter	Γ.		220	<b>F</b> + <b>F</b>		ODTU		4050						
		<u>D :</u> 26													Ý
10. Date Spudded 3/6/97	1	1. Date T.D. F		d 12. /19/97	Date C	ompl. (Ready	to Prod 3/27/9		. Elevation 393'	ns (DF & RK)	B, RT, G	R, etc.)	14	I. Elev. C	sghead
15. Total Depth 7550'	1	Plug Back T. 15'	D.	17. If Mu	lt. Com	pl. How Many	/ Zones		ntervals Drilled By	Rotary Too DAWSON	ls		Cable Too	ols	
19. Producing Inter ABO-6742'-7269'	val(s),	of this comple	tion - 1	Гор, Bottom	n, Name							20. Wa YES	s Directio	nal Surve	y Made
21. Type Electric ar PE/BHC/NGT/GR/CC		r Logs Run										22. Wa NO	is Well Co	red	
23.				CA	SING	RECORD	(Repo	ort all Strin	gs set in	well)	ł				
CASING SIZE		WEIGHT	LB./FT		DEP	TH SET		HOLE	SIZE	CE	CEMENT RECORD AMOUNT PULLED			ULLED	
8 5/8		24#		12:			11			500 S	500 SACKS				
5 1/2		15.5 & 17#		75	50'		77	7/8		2230	SACKS				
		<u> </u>												<u> </u>	
24.			LI	NER RECO	RD					25.	<u> </u>	TUBING	J RECOR	D	
SIZE	_	ТОР		BOTTOM		SACKS CEME	INT	SCREE		SIZE			TH SET		KER SET
· .	+								12	2-7/8"		7263'			
26. Perforation reco	and lints	rval cizo ono	L Durah							7 50 4 67					
7379'-7412' WANT				1617				27. A DEPTH IN		T, FRACTI					
7126'-7269' LOWER	r abo						t.	7126'-7269			AMOUNT AND KIND MATERIAL USED				<u></u>
							Ľ				0000 GAL WF140 & 500 LBS SALT				
28.							· · · · ·	6742'-6960		ACID FRA	AC 1200	0 GAL	20% HCL	&	
Date First Production	1 2/97	Production M PUMPING (2	lethod	(Flowing, g	as lift,	PRODUC							Status (Pro	d. or Shu	t-in)
Date of Test 4-21-97	Hours 24		Choke		Pro	d'n For it Period	Oil - Bb 58	pl.	Gas - M	CF	Water -		UCING Gas	- Oil Rati	io
Flow Tubing Press.		sing Pressure		Calculated Hour Rate	24-	Oil - Bbl.	58	Gas - MC	42 F	Water - Bb	33 I.	Oil C	724 Gravity - A		)
29. Disposition of Ga	i s (Solo	I, used for fue	l, vent	1		1				<u>_</u>	1	litnesse	d By	<u> </u>	
30. List Attachment								··· ··· ···			TVS		<u> </u>		
31. I hereby certify t	het the	information o	hoth	sides of th		is true and c ITLE E <b>NG</b>	omplet ineer	e to the bes ing Assis	t of my kni tant	owledge and	d belief.	DAT		10/10	
TYPE OR PRINT NAM	ΛE	P	aula	S. Ives							Т	elephon		397-0432	

IGI	av
JW	W

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	stern New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "B"		
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn "C"		
B. Salt	1216	T. Atoka	T. Pictured Cliffs	T. Penn "D"		
T. Yates	2615	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison		
T. Queen	3350	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya	T. Mancos	T. McCracken		
T. San Andres	3903	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite		
T. Paddock	5148	T. Ellenburger	T. Dakota	T		
T. Blinebry	5495	T. Gr. Wash	T. Morrison	T		
T. Tubb	6088	T. Delaware Sand	T. Todilto			
T. Drinkard	6270	T. Bone Springs	T. Entrada			
T. Abo	6638	Т.	T. Wingate	т		
T. Wolfcamp		Т.	T. Chinle	т		
T. Penn		Т.	T. Permian	T.		
T. Cisco (Bough C)	)	Т.	T. Penn "A"	<u>T.</u>		

### OIL OR GAS SANDS OR ZONES

No. 1, from	6742'	to 6960'	No. 3, from	to
No. 2, from	7126	to 7269'	No. 4, from	to

#### IMPORTANT WATER SANDS

Include data on rate of water in	nflow and elevation to which w	ater rose in the hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	1216	1216	SALT, ANHYDRITE				
1216	2615	1399	SAND, DOLOMITE				
2615	3350	735	SAND, DOLOMITE				
3350	3903	553	DOLOMITE				
3903	5148	1245	DOLOMITE, ANHYDRITE				· .
5148	5495	347	DOLOMITE				
5495	6088	593	SAND, DOLOMITE				10:1172 /2
<b>6</b> 088	6270	182	DOLOMITE				
<b>6</b> 270	6638	368	ANHYDRITE, DOLO, LIME				*
							100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100
							Hobbe CC
							n7: 97: 97

DeSoto/Nichols 12-93 ver 1.0